

cjsf

NEW OIL CON. COMMISSION

RECEIVED BY DD  
(May 1983) Artesia, NM

88210 UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-verse side)

Form approved.  
Budget Bureau No. 42-R1424.

DEC 12 1984

5. LEASE DESIGNATION AND SERIAL NO.  
NM ~~20014~~ 0557562

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

O. C. D. SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

8. FARM OR LEASE NAME

2. NAME OF OPERATOR  
Southland Royalty Company ✓

Citgo "5" Federal Com

3. ADDRESS OF OPERATOR  
21 Desta Drive, Midland, Texas 79705

9. WELL NO.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface 2130  
660' FNL & ~~1000~~' FEL, Sec. 5, T-20-S, R-28-E

1

10. FIELD AND POOL, OR WILDCAT

N. Burton Flat (Wolfcamp)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 5, T-20-S, R-28-E

14. PERMIT NO.  
15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3329' GL

12. COUNTY OR PARISH

Eddy

13. STATE  
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☒ Abandon Strawn & recomplete in Wolfcamp

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐  
☒ XX

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) ☐  
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. MIRU CU. Load tbg. NU BOP. POH w/tbg, on/off tool & pkr.
2. Set ret w/wireline @ + 10,100'. RIH w/tbg & sting into ret, establish rate, and sqz perfs, pull up 1 jt & rvse excess cmt from tbg.
3. Circ hole w/2% KCl wtr pkr fluid. POH. GIH w/ perforating assembly on tbg. Take precautions to insure that all debris is removed from the ID before making up a stand.
4. When approx on depth w/assembly (pkr @ 8960') RU wireline truck. Run thru-tbg GR/CCL log to correlate position of radioactive marker w/respect to CNL/CDL log laded 5/7/80. POH.
5. Space out tbg to place guns on depth. Guns will be 3 3/8" hollow carrier guns loaded w/4" SSB jet charges, 4 JSPF, to perf the Wolfcamp 9044-58' (50 shots.).
6. Set pkr & open vent assembly, NUWH.
7. Drop detonating bar dwn tbg to fire guns.
8. Flw well thru stack pack & test.

18. I hereby certify that the foregoing is true and correct

SIGNED Danell Roberts

TITLE Operations Engineer

DATE 12/5/84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE CARLENE ROBERTS

DATE 12-11-84