

OIL CONSERVATION DIVISION

P. O. BOX 2088

FEE, NEW MEXICO 87501

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.O.B.	
LAND OFFICE	
TRANSPORTER	☒
OIL	☒
GAS	☒
OPERATOR	
PRODUCTION OFFICE	
Operator	

RECEIVED BY

FEB 1 1985

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
ARTESIA, OFFICE

Southland Royalty Company ✓

Address

21 Desta Drive, Midland, Texas 79705

Reason(s) for filing (Check proper box)

New Well ☐

Change in Transporter of:

Recompletion ☒Oil ☐Dry Gas ☐Change in Ownership ☐Casinghead Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease
Citgo "5" Federal Com	1	Undesignated (Wolfcamp)	State, Federal or Fee	Fed NM-0557562
Location				
Unit Letter	B	660 Feet From The	North	Line and 2130 Feet From The East
Line of Section	5	Township	20S	Range 28E, NMPM, Eddy

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
Koch Oil Company	P. O. Box 1558, Breckenridge, Tx 76024					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Co.	P. O. Box 1492, El Paso, Tx 79999					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	B	5	20S	28E	Yes	7-10-81

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil well	Gas well	New Well	Workover	Deepen	Plug back	Same Reservoir	Diff. Res.
		XX				XX		X
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
1-14-85	1-18-85	11,198'	10,355'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3329' GR	Wolfcamp	9048'	8961'					
Perforations	Depth Casing Shoe							
9048-62' (50 holes)								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	11 3/4"	325'	350
12 1/4"	8 5/8"	2600'	950
7 7/8"	4 1/2"	11,194'	1125
	2 3/8"	8961'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
623.6	4 hrs.	7.5	50
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back pr.	2180	-	10/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Daneel Roberts

(Signature)

Operations Engineer

(Title)

1/31/85

(Date)

OIL CONSERVATION DIVISION

APPROVED FEB 11 1985, 19

BY Original Signed By

Leslie A. Clements

TITLE Supervisor District II

This form is to be filed in compliance with RULE 1101.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multi-