

RECEIVED BY
Form 9-321
(May 1983)
JUL 9 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NEW OIL CONDS. COMMISSION
Drawer DD
Artesia, NM 88210

Form approved
Budget Bureau No. 49-21434
5. LEASE DESIGNATION AND SERIAL NO.

NM 0557562

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Citgo "5" Fed Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated (Wolfcamp)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 5, T-20-S, R-28-E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

1. OIL ☐ GAS ☒ OTHER

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

21 Desta Drive, Midland, Texas 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

660' FNL & 2130' FEL, Sec. 5, T-20-S, R-28-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, GR, etc.)

3329' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Notify Minerals Management 24 hrs prior to starting.
2. MIRU plugging unit. NU BOP. POH w/2 3/8" tbg & Guiberson Uni-pkr VI w/on-off tool.
3. RIH w/CIBP on WL & set @ 9000'.
4. TIH w/OE tbg & spot 210' cmt plug 9000-8790'. Pull tbg to 8790' & circ hole w/10 ppg mud & POH w/tbg.
5. Pull on csg to determine free point (TOC 6180'). Shoot & LD csg. NOTE: If 4 1/2" csg is stuck above top of the Bone Springs @ 3875', go to *.
6. TIH w/tbg & spot 150' cmt plug across 4 1/2" csg stub 75' in and 75' out. WOC 4 hrs & tag. NOTE: True volume = 26 sxs. Recommend 45 sx.
7. Spot 100' cmt plug across top of Bone Spring 3925-3825'. NOTE: True volume - 26 sxs. Rec 52 sxs.
8. Spot 100' cmt plug across 8 5/8" csg shoe 2650-2550'. WOC 4 hrs & tag. NOTE: True volume = 26 sxs. Rec 52 sxs.
9. Spot 100' cmt plug across base of salt 660-560'. True volume = 27 sxs. Rec 27 sxs.
10. Spot 100' cmt plug across top of salt and 11 3/4" surface shoe 375-275'. True volume = 27 sxs. Rex 27 sxs.
11. Spot 50' cmt plug @ surface. True volume = 14 sxs.
12. Cut off wellhead 3 feet below ground level, install marker w/operator name, well name and location on a 4" pipe 4 feet above ground level.
13. RD & MO plugging unit. Restore location.

CURR - 7

18. I hereby certify that the foregoing is true and correct

SIGNED

Danell Roberts

TITLE

Operations Engineer

DATE 6/21/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

7-8-85

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

- * If casing is stuck above Bone Spring @ 3875', then RIH w/OE tbg and spot 10 ppg mud from 8790-3925'. POH w/tbg. RIH & perforate @ 3925'. RIH w/cmt retainer & set @ 3875'. Squeeze formation w/41 sxs. Leave 3 sxs above retainer, 3 sxs below retainer & 35 sxs in formation. Cut & pull 4 1/2" csg @ free point. RIH w/tbg to 3825' or TOC. Circ hole w/10 ppg salt gel mud. Pull tbg & spot 150' cmt plug across 4 1/2" csg stub 75' in and 75' out. True volume = 26 sxs. Rec 45 sxs. WOC 4 hrs & tag TOC. Then proceed with step ~~#9~~ *#8 - R.D.*

Above procedure discussed with Bob Pitschke BLM on 5-8-85. Phone number 505/887/6544.