

10. The pressure control diagram is attached to Form 9-331C. The following additional information is as follows:

11 3/4" casing installation: 10" Ser 900 3000 psi double hydraulic pipe and blind rams.

8 5/8" casing installation: 10" Ser 900 3000 psi double hydraulic pipe and blind rams plus 10" Ser 900 3000 psi Hydril plus 10" Ser 900 3000 psi Rotating Head.

Testing Procedure:

11 3/4" csg - pressure to 1000 psi for 30 min. before drilling below 11 3/4" csg.

8 5/8" csg - pressure to 1500 psi for 30 min. before drilling below 8 5/8" csg. Yellow Jacket, Inc. to test the 8 5/8" casing installation. Test BOP daily while drilling and on all trips.

11. See Form 9-331C.

12. A. DST program - probable DST if shows encountered on mud logger in San Andres, Bone Springs, Wolfcamp, Strawn and Atoka. Objective Morrow will not be tested unless further evaluation necessary after logging.
- b. Cores - none.
- c. Mud logging - to be installed from under intermediate casing to TD.
- d. Wire line logs - 0-2600' Compensated Neutron-Formation Density with Gamma Ray - Caliper, Dual Laterolog w/RXO. 2600-TD Compensated Neutron-Formation Density w/Gamma Ray-Caliper, Dual Laterolog w/ RXO.

13. No abnormal pressures anticipated with bottom hole pressures at TD expected to be 5000 . Bottom hole temperature 170°F. No Hydrogen Sulfide expected in this known drilling area. No crooked hole or abnormal deviation problems.
14. Anticipated starting date to spud- April 5, 1980. Previous drilling in area indicate 45 days from spud to setting 4½" casing at TD on about May 20, 1980.