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C:SR

Form 9-331
(May 1983)

APR 14 1980

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 28714 NM-0552562

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

O.C.D. SUNDRY NOTICES AND REPORTS ON WELLS

ARTESIA, NEW MEXICO Use this form for proposals to drill or to deepen or plug back a different type of well.
Use "APPLICATION FOR PERMIT—" for such proposal.1. OIL WELL ☐ GAS WELL ☒ OTHER

APR 11 1980

2. NAME OF OPERATOR
SOUTHLAND ROYALTY COMPANYU.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO3. ADDRESS OF OPERATOR
1100 Wall Towers West, Midland, TX 797014. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FNL, 1980 FEL, Section 5, T-20-S, R-28-E

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

CITGO FED. COMM 5

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT
UNDESIGNATED (MORROW)11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 5, T-20-S, R-28-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3,328.6'

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Set 1 13/4" Surface Csg. xx

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 2:30 P.M., 3-29-80. Drl. 15" Hole to 325'.

Ran 9 jts. 11-3/4" 42# H-40 ST&C Csg. Set on btm. @ 325', Cmt w/350 SXS Class C Neat Cmt. w/2% C.C.

PD @ 10 P.M., 3-29-80.

Cement Circ. to surface. WOC 18 Hrs. Nipple up BOP.

After 24 Hrs. WOC test csg and BOP to 800# for 30 min.,

held OK. Compressive strength of Class "C" w/2% C.C.

after 24 hrs. is 2275 psi @ 95° F.

Drill ahead 11" hole.

18. I hereby certify that the foregoing is true and correct

SIGNED

Donald R Craig

TITLE

District Production Engineer

DATE

4-9-80

(This space for Federal or State office use)

APPROVED BY

J. STEWARD

TITLE

DATE

APR

1980

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side