

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back a well. For such purposes use "APPLICATION FOR PERMIT" for such purposes.)

RECEIVED

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 0557562	
2. NAME OF OPERATOR Southland Royalty Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 1100 Wall Towers West, Midland, Texas 79701		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2130 660' FNL, 1980' FEL, Sec. 5, T-20-S, R-28-E		8. FARM OR LEASE NAME Citgo Fed. Comm. #	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3328.6'		10. FIELD AND POOL, OR WILDCAT Undesignated (Morrow)	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5, T-20-S, R-28-E	
		12. COUNTY OR PARISH Eddy	
		13. STATE N.M.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOT OR ACIDIZE ☐ABANDON* ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) Set 4 1/2" Production csg. ☒

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Condition mud to run logs: MW 10.5#, vis 39, w1 5, pH 9.5. Ran Compensated Neutron-Formation Density w/Gamma Ray Caliper & Dual Laterolog w/RXO logs. CCM to run 4 1/2" csg. Ran 271 jts. 4 1/2", 13.5# & 11.6#, N-80 & K-55, ST&C & LT&C & Buttress csg. (11,198'). Set @ 11,194'. Cmt. w/425 sxs. HLW cmt 3/10 of 1% CFR 2, 1/4# Flocele, 5# KCL/sx and 700 sxs C1 "C" 3/4 of 1% CFR2, 5# KCL/sx. PD @ 12:25 AM 5-9-80. WOC T/cmt @ 6180', by TS.

NOTE: Log corrected depth to 11,194'.

TOP	674'	4 1/2"	11.6#	N-80	Buttress
	2524'	4 1/2"	11.6#	N-80	LT&C
	3863'	4 1/2"	11.6#	K-55	ST&C
	3098'	4 1/2"	11.6#	N-80	LT&C
	1035'	4 1/2"	13.5#	N-80	LT&C

Bottom 11,194' Total

RECEIVED

JUN 4 1980

O. C. D.
ARTESIA, OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED

Donald R. Cray

TITLE

District Operations Engineer

DATE

5-28-80

(This space for Federal or State office use)

APPROVED BY

ROBERT H. STEWART

TITLE

DATE

JUN 6 1980

CONDITIONS OF APPROVAL, IF ANY: