

9-231  
1963)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0557562

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Citgo Fed. Com

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT

Undesignated (Morrow)

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 5, T-20-S, R-28-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

☐ GAS  
WELL ☒ OTHER

NAME OF OPERATOR

Midland Royalty Company

ADDRESS OF OPERATOR

40 Wall Towers West: Midland, Texas 79701

O. C. D.

ARTESIA OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
(See page 17 below.)

2130

600' FNL &amp; 1980' FEL Sec.5, T-20-S R-28-E

PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3328.0 GR

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

ROOT OR ACIDIZE

ABANDON\*

PAIR WELL

CHANGE PLANS

Plug Back to Atoka &amp; perf

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

W w/ retainer and set @ 10,700'. Squeeze Morrow perfs @ 10,808-10,905' w/50 sxs  
"H". Pull out of retainer & leave cmt on top of retainer. Spot 250 gal 10%  
Acetic Acid & pull pkr to 10,350'. Perf Atoka @ 10,456-10,470' w/1 JSPF. Displace  
fluid & swab well & test. Acidz w/2800 gal 7 1/2% MSR Acid w/1000 SCF/bbl N<sub>2</sub>. Open  
well to test.

RECEIVED

DEC 12 1980

U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

that the foregoing is true and correct

*P. Parson*

TITLE District Operations Engineer DATE 12-8-80

Federal or State office use)

(Orig. Sgd.) PETER W. CHESTER ACTING DISTRICT ENGINEER

DATE DEC 15 1980

OF APPROVAL, IF ANY: