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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
MAY 22 1980

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

O. C. D.
ARTESIA, OFFICE

Operator Meadco Properties, Ltd.	
Address P. O. Box 2236, Midland, Texas 79702	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
CASINGHEAD GAS MUST NOT BE FLARED AFTER 7-19-80 UNLESS AN EXCEPTION TO RULE 306 IS OBTAINED BY 2-392	

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hudson Federal	Well No. 2	Pool Name, including Formation GOLDEN LANE Delaware	Kind of Lease State, Federal or Fee Federal	Lease No. LC-070286
Location Unit Letter E ; 1832 Feet From The North Line and 660 Feet From The West Line of Section 4 Township 21-S Range 29-E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

SCURLOCK PERMIAN CORP EFF 9-1-91

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, Texas 77001	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Not Designated	
If well produces oil or liquids, give location of tanks.	Unit EC	Sec. 4
	Twp. 21-S	Rge. 29-E
	Is gas actually connected? When NEO Permit #2-222	

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 3/31/80	Date Compl. Ready to Prod. 5/5/80		Total Depth 4390		P.B.T.D. 4190			
Elevations (DF, RKB, RT, GR, etc.) 3433.2 Gr.	Name of Producing Formation Delaware		Top Oil/Gas Pay 4008		Tubing Depth 3980			
Perforations 4008, 4010, 4012, 4018, 4044, 4046, 4048, 4096, 4098, 4100, 4102, 4134, 4136, 4140, 4142, 4156, 4158, 4162, 4164, 4170					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8 5/8" 24#		550'		300			
7 7/8"	4 1/2" 11.6#		4390'		1375			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5/19/80	Date of Test 5/19/80	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure ---	Casing Pressure ---	Choke Size ---
Actual Prod. During Test 21 BO	Oil-Bbls. 21	Water-Bbls. 75	Gas-MCF 2

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Marilyn Russell
(Signature)

Agent

(Title)

5/20/80

(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 27 1980

BY W. A. Russell

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.