.5 Copies riste District Office STRICT I O. Box 1980, Hobbs, NM 88240

State of New Mexico F y, Minerals and Natural Resources Departmer

RECEIV

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM \$8210 P.O. Box 2088

APR 05 '89

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION

O. C. D. ARTESIA, OFFICE

| | T | OTRA | NSP | ORT OIL | AND NAT | TURAL GA | \ S | DI No | _ | | |
|--|--|----------------------------|-----------------|--------------------|---|---------------------------------|-----------------|----------------------------------|-----------------------|-------------|--|
| Operator | | | | | | | | Well API No. 30-015-23253 | | | |
| Quinoco Petroleum, Inc. | | | | | | 30-015-23233 | | | | | |
| P.O. Box 378111, Den | ver, α | 802 | 37 | | | | | <u> </u> | | | |
| Reason(s) for Filing (Check proper box) | | | | | Othe | (Please expla | iin) 1 1 . | z / | 1/20 | | |
| New Well L | | Change in | Transp Dry G | | | Efo | fection | ر ما | 189 | | |
| Recompletion : | Oil Casinghead | | Conde | | | | | | | | |
| Change in Operator f change of operator give name | Clampion | | | | | | | | | | |
| ruq address of biscions oberator ——— | | | | | | | | | | | |
| L DESCRIPTION OF WELL | AND LEA | SE | | | - P | | Vind o | (Losso | - Le | ase No. | |
| Lease Name | Well No. Pool Name, Including 12 Catclaw Di | | | | raw Morrow | | | Poderal of Pos 0374057 | | | |
| Catclaw Draw Unit_ | | 12 | | icciaw i | IUW PADI | | 1 | | | | |
| Location N | . 990 | 990 Rect From The | | | S Line and 1980 Fee | | | et From The . | From The W Line | | |
| Unit Letter | · . | | | | _11 | | | Country | | | |
| Section 24 Township | 21S | | Range | 25E | , N | VPM, | Eddy | | | County | |
| III. DESIGNATION OF TRAN | SPARTE | R OF O | IL AN | ND NATU | RAL GAS | | | | | | |
| Name of Authorized Transporter of Oil | OK L | or Conden | sate | Ū. | Vinitiess (Cus | e address to w | | | | nt) | |
| Name to Good of Durchasing CO | | | | | | P.O. Box 159, Artesia, NM 88210 | | | | | |
| ums of Authorized Transporter of Casinghead Gas or Dry Gas X | | | | | Address (Give address to which approved copy of this form is to be sent) P.O. Box 378111, Deriver, CO 80237 | | | | | | |
| Quinoco Petroleum, | nc. | | | | | y connected? | When | | , & 00237 | | |
| If well produces oil or liquids, give location of tanks. | Unit N | Sec. 24 | Twp. 21: | l Rge. SI25E | Ves | | | 9/20/80 | | _ | |
| If this production is commingled with that | rom any oth | er lease or | pool, g | ive comming | ing order mum | ber Fed. | & State | Unit O | rder (R- | 4081 | |
| IV. COMPLETION DATA | | | | | <u></u> | | ~ | | | | |
| | ~ | Oil Well | | Gas Well | New Well | Workover | Deepea | Plug Back | Same Res'v | Diff Res'v | |
| Designate Type of Completion | | Dendy to | David. | <u></u> | Total Depth | <u> </u> | <u> </u> | P.B.T.D. | <u> </u> | <u> </u> | |
| Date Spudded | Date Comp | Date Compl. Ready to Prod. | | | | _ | | | · · | | |
| Elevations (DF, RKB, RT, GR, etc.) | RKB, RT, GR, etc.) Name of Producing Formation | | | | Top Oil/Gas Pay | | | Tubing Dep | Tubing Depth | | |
| Elevations (D1 , 1925) All 1945 | | | | | | | | Depth Casing Shoe | | | |
| Perforations | | | | | | | | Depth Cast | ng Salos | | |
| | | TIPDIC | CAS | ING AND | CEMENTI | NG RECOR | SD. | | | | |
| TUBING, CASING AND CASING & TUBING SIZE | | | | | DEPTH SET | | | SACKS CEMENT | | | |
| HOLE SIZE | | Ordine Distriction | | | | | | | Past IO-3 | | |
| | | | | | | | | | 4-14-89 | | |
| | | | | | | | | | che GT: CAB | | |
| | | | • B. I. | | 1 | | | | | | |
| V. TEST DATA AND REQUES OIL WELL (Test must be after to | ST FOR A | ALLOW. | ABLI | E d oil and mus | the empli to a | r exceed too al | lowable for th | is depth or be | for full 24 hou | ers.) | |
| | Date of Te | | oj iou | a ou ana mas | Producing M | lethod (Flow, p | rump, gas lift, | etc.) | <u> </u> | | |
| tte First New Oil Run To Tank Date of Test | | | | | | | | | 10.0 | | |
| Length of Test | Tubing Pressure | | | | Casing Pressure | | | Choke Size | | | |
| | | | | | | Water - Bbls. | | | Gas- MCF | | |
| Actual Prod. During Test | Oil - Bbls. | | | | Water - Dolla. | | | | | | |
| | | | | | <u>.l. "</u> | | | | | | |
| GAS WELL | I words and there | | | | Bble Conde | Bbls. Condensate/MMCF | | | Gravity of Condensate | | |
| Actual Prod. Test - MCF/D | Length of Test | | | | | | | | | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-m) | | | | Casing Pressure (Shut-in) | | | Choke Siz | Choke Size | | |
| Total State of the | | | | | | | | | | | |
| VL OPERATOR CERTIFIC | CATE OF | F COM | PLIA | ANCE | | | NSERV | ΔΤΙΩΝ | DIVISIO | ON | |
| I hands contifu that the rules and regulations of the Oil Conservation | | | | | | OIL CONSERVATION DIVISION | | | | | |
| Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | | | | Date Approved7 1989 | | | | | |
| | | | | | Dat | e Approv | ea | | - | | |
| Hally S. Fe | Mari | dom | <u> </u> | | D., | | Origin | .l C: | l D. | | |
| Signatura | | | | | П ру | | | n Milia∽ ir olgnec | 1 DY | | |
| Holly S. Richardson, Production Technician Printed Name Title | | | | | - [] | 3 | - Zimý(| = _¥₹1111 0 {1 | 13 . | | |
| 7/1/89 | | 3) 850 | -632 | 22 | 1100 | 7 | tu | | | | |
| Date | | Te | dephoa | e No. | | | | | | | |
| | | | | | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.