

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-1
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. 8910115880
2. NAME OF OPERATOR Hallwood Petroleum, Inc. ✓		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 378111 Denver, CO 80237		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FSL 1980' FWL		8. FARM OR LEASE NAME Catclaw Draw Unit
14. PERMIT NO.		9. WELL NO. 12
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Catclaw Draw Morrow
		11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA 24 13-21S-25E
		12. COUNTY OR PARISH Eddy
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANE

(Other)

(Other) Recomplete to Morrow "A"

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plug back Morrow "B" and "C" and recomplete to Morrow "A".

Please see attached.

RECEIVED
OCT 21 11 00 AM '91
CARLETON RESOURCE
AREA HEADQUARTERS

18. I hereby certify that the foregoing is true and correct

SIGNED

Debi Sheely
Debi Sheely

TITLE

Sr. Engineering Technician

DATE October 16, 1991

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Attachment to Form C-101
Catclaw Draw Unit #12

Hallwood Petroleum, Inc. proposes to perforate the Catclaw Draw Unit #12 uphole Morrow pay (@ 10,396' - 10,404') and temporarily abandon the current Morrow completion (@ 10,452'-79', 10,520'-27', 10,533'-38', 10,688'-94', 10,698'-704', 10,726'-32') as follows:

1. MIRUSU, ND tree and NU BOP's.
2. Release pkr @ 10,379'.
3. Equalize and TOH w/tbg and pkr assembly.
4. RUWL and run 5 1/2" 17# gauge ring to 10,450'. Set a CIBP at 10,440' and cover with 10-15' of sand.
5. PU mill and csg scraper and TIH hydrotesting tbg to 8000 psi. RIH to new PBTD, tag and circ hole clean.
6. Close rams and test plug and csg to 2000 psi for 30 mins.
7. Circ treated pkr fluid and TOH w/tbg.
8. PU Guiberson TCP guns, firing assembly and pkr, on-off tool. Set wireline after correlating guns to 10,396' - 10,404'.
9. RIH with tubing and latch onto packer.
10. Swab well down to 8,000'.
11. ND BOP's, NU tree. Drop bar and perf Morrow "A" zone.
12. Place well on production.
13. Evaluate for possible acid job, or fracture stimulation.

DS/10/16/91