

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-0088

APR 22 1992

WELL API NO.
30-015-23253

5. Indicate Type of Lease

~~STATE LEASE~~

FEE ☐

6. State Oil & Gas Lease No.
NM0374057

7. Lease Name or Unit Agreement Name

Catclaw Draw Unit

8. Well No.
12

9. Pool name or Wildcat
Catclaw Draw Morrow

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐

GAS WELL ☒

OTHER

2. Name of Operator

Hallwood Petroleum, Inc.

3. Address of Operator

P.O. Box 378111 Denver, CO 80237

4. Well Location

Unit Letter N : 990 Feet From The South Line and 1980 Feet From The West Line

Section 24 Township 21S Range 25E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
10,440'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Recomplete to Morrow "A" ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PLEASE SEE ATTACHED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debi Sheely TITLE Sr. Engineering Technician DATE April 10, 1992

TYPE OR PRINT NAME Debi Sheely TELEPHONE NO. (303) 850-6207

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Catclaw Draw Unit #12
Unit N Section 24 T21S R25E
Eddy County, New Mexico

MIRUSU, ND Tree, NU 5K BOP, Rls Baker Loc-Set pkr, tally out with tubing. RU Wedge Wireline. RIH and correlate setting depth, set 5 1/2" CIBP @ 10,440', cap plug with 15' sand, new PBTD @ 10,425'. TIH with tubing and guns. TIH with 4 3/4" bit and scraper, test 2 3/8" tbg to 7,000 PSI, land tubing @ 10,400'. NU Rowland Trucking & circ hole with 250 bbl 2% KCL fresh with pkr fluid. Test csg and CIBP to 1500 PSI, held for 30 min, OK. TOH w/tubing. TIH with copact TCP system, 4" guns, mech dis, ported sub, Guiberson 5 1/2" Unit VI with 1.87" PF nipple w/ on-off, 1 jt tbg. TIH w/tbg. RU Wedge Wireline. TIH w/gamma ray & CCL. Load tubing with 8 bbl of 2% KCL fresh w/CLA-STA. Set Guiberson UNI II pkr. RU Western Co. NU to csg. and pressure to 1500 psi, 1400 psik, begin pumping 1500- gal 7 1/2% HCl acid @ 1.8 BPM w/1.2 SCF N2 PM @ 4200 PSI, ISIP 3700, 5-2800, 10-2300, 15-2000, ND service company, beginning FTP 1400 PSI. Well quit unloading fluid and died. RIH with swab and tag fluid @ 3,000', swab all day, fluid scattered 6-8' flare, well did not kick off. Open well on 14/64" choke, well blew down in 45 min. Zone is non-commercial, will not sustain any measurable gas production.