

Form 3160-5
November 1983
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on
reverse side)

Budget Bureau No. 1004-
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL
8910115880

IF INDIAN, ALLOTTEE OR TRIBE NAME

NM-0374057-A

UNIT AGREEMENT NAME

Catclaw Draw Unit

FARM OR LEASE NAME

WELL NO.

12

FIELD AND POOL OR WILDCAT

Catclaw Draw, Morrow

SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec. 24-T21S-R25E

COUNTY OR PARISH STATE

Eddy

NM

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Hallwood Petroleum, Inc. FEB 01 1993

3. ADDRESS OF OPERATOR
P. O. Box 378111, Denver, Colorado 80237 O. C. D.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
Unit N 990' FSL, 1980' FWL

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, OR, etc.)
3454' KB; 3437' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Temporarily Abandon

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANT

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Hallwood Petroleum, Inc. proposes to temporarily abandon (TA) the subject well per the procedure below. This well has been shut-in since December 1991 when the Morrow "A" zone at 10,396' - 10,404' was unsuccessfully recompleted to and tested.

- TOH with tubing (2 3/8") and packer at 10,321'.
- Set a CIBP in 5 1/2-inch casing at 10,350'. Cap with 35 feet of cement. This plug will be 46 feet above Morrow "A" perfs at 10,396' to 10,404'.

NOTE: This will be the second CIBP in the wellbore as there is another CIBP set lower at 10,440' that covers Morrow "B" and "C" perforations at:

10452-10479', 10520-10527', 10533-10538'

10688-10694', 10698-10704', 10726-10732'.

This CIBP was set on 10/23/91 and on 10/24/91 the casing (0-10440') and CIBP was pressure tested (satisfactorily) to 1500 psig for 30 minutes.

- Load hole with water and pressure test (0-10315') to 500 psig (minimum) for 30 minutes.
- Shut-in well and maintain in TA'd status.

18. I hereby certify that the foregoing is true and correct

SIGNED Eva Kardas

TITLE Production Technician

DATE 12/30/92

(This space for Federal or State office use)

APPROVED BY

TITLE

PETROLEUM ENGINEER

DATE

1-28-93

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side