

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Hallwood Petroleum, Inc.

3. Address and Telephone No.

P.O. Box 378111, Denver, CO 80237 (303)850-6257

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

Unit N 990' FSL & 1980' FWL
Section 24-T21S-R25E SE SW

5. Lease Designation and Serial No.

89-10115880

6. If Indian, Allottee or Tribe Name

NM-0374057-A

7. If Unit or CA, Agreement Designation

Catclaw Draw Unit

8. Well Name and No.

Catclaw Draw 12

9. API Well No.

30-015-23253

10. Field and Pool, or Exploratory Area

Catclaw Draw, Morrow

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The CCDU #12 well has been shut-in since February 1996 after an unsuccessful Morrow "B" recompletion attempt. The Morrow zones in this well are depleted with no additional Morrow work planned. An uphole Strawn Zone at 9690-9700' exists that appears productive and warrants testing. Hallwood plans to proceed with this "test-out-of-hole" as soon as possible to try and find commercial production from this currently "zero-valued" wellbore.

Hallwood plans to do this work in January, 1998.

1. MIRUSU, blow down tubing, load with brine water, ND tree, NU BOP.
2. Release Guiberson UNI 6 packer at 10,424' and TOH.
3. RU wireline and run a gauge ring to 10,300'. Set a 5 1/2" CIBP at 10,300' and cap with 35-50 feet of cement.
4. RIH with tubing and swab down to 5000' prior to perforating or consider doing this in advance on previous TOH (Step 2).
5. RIH with 10' perf gun loaded 4 spf (4" casing guns) with maximum premium charge. Correlate to the Schlumberger 7/4/80 Comp. Neutron/Formation Density Log and perforate: 9690-9700 (10').
6. Have Guiberson packer that was in well redressed and set-up to run (set) on wireline with a PUP joint below it, solid glass disk and re-entry guide.
7. Run packer on wireline and set at 9600' with lower portion of on/off tool on top of packer. This will prevent any flow or well control situation.
8. PU upper portion of on/off tool and TIH with tubing. Hydrotest if necessary.
9. Latch packer and pressure test packer and annulus to 1000 psi for 15 minutes.
10. Unlatch, circulate packer fluid, latch packer and test again.
11. ND BOP and tree up.
12. Swab tubing down to 5000' drop bar and break glass disk.
13. Flow test well.
14. Acidize zone with 1000 gallons of 7 1/2% acid and ball sealers.
15. Swab/flow test zone.

14. I hereby certify that the foregoing is true and correct

Signed

Nonya Durham

Title Nonya Durham, Prod. Rptg Supv.

Date

12/16/97

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

Title

PETROLEUM ENGINEER

Date

DEC 22 1997

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side