

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTN.M. Oil Co. Division  
811 S. 1st Street  
Artesia, NM 88210-2834FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

Hallwood Petroleum, Inc.

## 3. Address and Telephone No.

P. O. Box 378111, Denver, CO 80237

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT N 990' FSL & 1980' FWL  
SECTION 24-T21S-R25E SESW

## 5. Lease Designation and Serial No.

NMA 0374057

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA, Agreement Designation

CATCLAW DRAW UNIT

## 8. Well Name and No.

Catclaw Draw #12

## 9. API Well No.

30-015-23253

## 10. Field and Pool, or Exploratory Area

Catclaw Draw

## 11. County or Parish, State

Eddy County, NM

## 12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☒
- Notice of Intent
- 
- ☐
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☒
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☒
- Other Plug & Abandon

- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water
- 
- (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Hallwood plans to plug and abandon this well during January 2000. The Catclaw Draw Unit #12 well was recompleted uphole to the Strawn formation at 9690-9700' in 1/98. This recompletion has not been successful as the well currently produces only 30-40 MCFD. Therefore, Hallwood plans to plug this well.

Please see attached for procedures.

1. MUST TAB ALL PLUGS - CSG SHOE + STUB PLUGS
2. PLUGS MUST BE 150' CMT
3. IF 3000' 5 1/2" CSG PULLED, NEED CMT SQUEEZE @ WOLFCAMP
4. IF 5000' + 5 1/2" CSG PULLED, NEED PLUG @ BONE SPRINGS

## 14. I hereby certify that the foregoing is true and correct

Signed

Nonyak K Durham

Title

Nonyak K Durham  
Production Reporting Supervisor

Date 01/05/00

(This space for Federal or State office use)

Approved by

UGU LES BABYAK

Title

PETROLEUM ENGINEER

Date

JAN 18 2000

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States, any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.