

Drawer BD  
Artesia, NM 87010

SUBMIT IN THE DATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

Form 3160-5  
(November 1983)  
(Formerly 9-331)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2 NAME OF OPERATOR

OXY USA INC.

3 ADDRESS OF OPERATOR

P.O. BOX 50250 MIDLAND, TX 79710

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1650 FSL 1980 FEL SEC 17 NWSE

5 LEASE DESIGNATION AND SERIAL NO.

NM15003 - SCR385

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

8 FARM OR LEASE NAME

GOVERNMENT AG

9 WELL NO.

1

10 FIELD AND POOL, OR WILDCAT

BURTON FLAT MORROW

11 SEC, T, R, M, OR BLK AND  
SURVEY OR AREA

SEC 17 T20S R28E

14 PERMIT NO.

300152325400S01

15 ELEVATIONS (Show whether DF, RT, GR, etc.)

3258

12 COUNTY OR PARISH

EDDY

13 STATE

NM

Check Appropriate Box To Indicate Nature of Notices, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

☐  
☐  
☒  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☒

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

WATER SHUT-OFF

☐  
☐  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

☐  
☐  
☐  
☐

(Other)

PERFORATE ADD'L MORROW

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and five pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD - 11325' PBTD - 11055' PERFS - 11015' - 11036'

SEE OTHER SIDE

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

PROD. ACCT.

DATE 6/24/93

(This space for Federal or State office use)

APPROVED BY

(ORIG. SGD) DAVID R. GLASS

Petroleum Engineer

DATE JUN 30 1993

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



**WORKOVER PROCEDURES  
GOVERNMENT AG #1**

- 1) MIRU rig. Kill well w/2% KCl water. ND tree and NU BOP's.
  - 2) Release 5-1/2" X 2-3/8" Baker Lok-Set at 10,911' and POOH. Cull bad tbg as necessary. Send packer to shop for redress.
  - 3) PU 4-5/8" RB and 5-1/2" csg scraper and TIH on 2-7/8" tbg to PBTD @ 11,055'. CHC. POOH w/bit and scraper. Run Scanalog on tbg while POOH. (ICO)
  - 4) PU 2-7/8" X 5-1/2" Baker AL-2 Large Bore Lok-Set w/model FL on/off tool w/"F" profile (2.31" ID) and tailpipe described below and TIH. Set packer at  $\pm 10,830'$  w/10,000-12,000# compression.
    - a) Tailpipe: WL re-entry guide, R-nipple (Min. ID 2.197"), 2-7/8" sub.
  - 5) RU swab and swab fluid level in tubing down to 5200' for 1500 psi underbalance. Maximum anticipated reservoir pressure is 4000 psi. ND BOP's and NU tree.
  - 6) RU WL. Using 2-1/8" strip guns loaded 4 spf perforate the following Morrow intervals:

10,932-36'	20 shots
10,939-42'	16 shots
10,949-52'	16 shots
10,964-66'	12 shots
10,973-76'	16 shots
10,984-11,000'	68 shots
Total:	148 shots, 37 net feet
- Depth reference: Schlumberger DLL dated 7/12/80. Correlate depth w/Schlumberger CCL and perforating record dated 8/11/80. POOH and RD WL. RD&R rig.
- 8) Clean-up well and put on test. Report volumes and FTP until stabilized.
  - 7) If necessary, RU tree saver and acidize Morrow w/7000 gals of 7-1/2% HCl plus additives as per Midland's recommendation. Acid system should be energized w/1000 scf N<sub>2</sub>/bbl. Drop 220 7/8" ball sealers throughout job for diversion. Swab and flow back load and put well on test.
  - 8) Run 4-point test. Run BHP survey as per Midland's recommendation.