

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 2377

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

GOVERNMENT Y

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Burton Flt. Wlfcp, N.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 12-T20S-R28E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

1. OIL ☐ GAS ☒ OTHER ☐

FEB 11 1981

2. NAME OF OPERATOR

Cities Service Company /

3. ADDRESS OF OPERATOR

Box 1919, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface2105' FSL & 1980' FWL of Sec 12-T20S-R28E,
Eddy Co., NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3257' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Well completion data ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

T.D. 11,500' Shale PBTD 10,550' well complete. Shut-in waiting on pipeline connection. Drilled a 7-7/8" hole to a T.D of 11,500 in Shale. Ran & set 17 Jts (1533.05') 5 1/2" OD, 20# N-80 & 264 Jts (9947.95') 5 1/2" OD 17# N-80 Casing @ 11,500' & cemented w/1050 sacks Class H w/0.75% CRF-2 & 5# KLL/sack cmt. U.S.G.S. was notified but did not witness cementing job. Ran temp. survey. Top of cement @ 8200'. Waited on completion unit for 32 days.

MIRU completion unit. Cleaned out to PBTD 11,450'.

Jet perf'd Morrow SS 2spf @ 11,404, 11,405 & 11,406. Total 6-0.50" entrance holes w/23" penetration. Ran & set tbq & pkr. @ 11,275'.

Drpd bar to shear disc in quik-flo nipple. No gas to surf.

20 hr SITP 40#. AZ Morrow SS 11,404-11,406' w/2000 gal 7 1/2% MSA ac w/additives. Used 1000 SCF N2/bbl & 9 - 7/8" RCNC balls. Max 8500#, min 7900#, ISIP 4350#, AIR 8.2 bpm (5.6 ac & 2.6 N2).

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Region Oper. Mgr.

DATE

2/5/81

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

FEB 10 1981

U.S. GEOLOGICAL SURVEY

*See Instructions on Reverse Side