

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

SEP 30 1982

2. NAME OF OPERATOR
Cities Service Company3. ADDRESS OF OPERATOR
P.O. Box 1919, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 2105' FSL & 1980' FWL

AT TOP PROD. INTERVAL: Same as above

AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☒(other) ☐5. LEASE
NM 2377

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME RECEIVED

8. FARM OR LEASE NAME
Government Y OCT 18 19829. WELL NO.
2 O. C. D.10. FIELD OR WILDCAT NAME
Burton Flat - Wolfcamp N.11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 12 - T20S-R28E12. COUNTY OR PARISH
Eddy13. STATE
New Mexico14. API NO.
30 015 2328415. ELEVATIONS (SHOW DF, KDB, AND WD)
3255' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

O.T.D. 11,500' Shale O.P.B.T.D. 10,550'. It is proposed to plug and abandon this well in the following manner:

1. MIRU plg unit. Kill well w/2% KCl FW. ND tree & NU BOP. POOH w/2-7/8" tbg. & pkr.
2. Set CIBP on WL @ 8800'. Dump 5 sx (40') cmt on top of BP.
3. RU csg jacks. Run free pt. Cut off 5-1/2" csg @ ±7700' or wherever free. Pull 5-1/2" csg free. POOH & LD 5-1/2" csg.
4. RIH w/2-7/8" tbg to ± 8760'. CH w/mud laden fluid. Pull tbg to ±7750'. Spot 100' cmt plug from 7750-7650', half in and half out of the 5-1/2" csg stub.

~~5. Pull 2-7/8" tbg to ±5650'. Spot 100' cmt plug from 5650-5550' across the top of the 3rd Bone Springs. P.W.C.~~
(SEE REVERSE SIDE)

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Elmer Startz TITLE Reg. Opr. Mgr. - Prod. DATE September 29, 1982

APPROVED

(This space for Federal or State office use)

APPROVED BY (O.P.C.) JAMES W. CHESTER

CONDITIONS OF APPROVAL, IF ANY:

OCT 15 1982

FOR

JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of the abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top-of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-148

6. Pull 2-7/8" tbg to ±4750'. Spot 100' cmt plug from 4750-4650' across the top of the 2nd Bond Springs *P.D.C.*
7. Pull 2-7/8" tbg to ±4400'. Spot 100' cmt plug from 4400-4300' across the top of the Bone Springs.
8. Pull 2-7/8" tbg to 2990'. Spot 100' cmt plug from 2990-2890', half in and half out of the 8-5/8" csg shoe @ 2940'.
9. Pull 2-7/8" tbg to ±660'. Spot 100' cmt plug from 660-560', half in and half out of the 13-3/8" csg shoe @ 609'. POOH.
10. Cut off wellhead and dump 10 sx cmt for surface plug from approximately 50-0'.
11. Install 4" dry hole marker to designate a P & A location. Clear location.