

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR
Cities Service Company

3. ADDRESS OF OPERATOR
P.O. Box 1919 - Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2105' FSL & 1980' FWL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐	☐
FRACTURE TREAT ☐	☐
SHOOT OR ACIDIZE ☐	☐
REPAIR WELL ☐	☐
PULL OR ALTER CASING ☐	☐
MULTIPLE COMPLETE ☐	☐
CHANGE ZONES ☐	☐
ABANDON* ☐	☒
(other) ☐	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

O.T.D. 11,500' Shale, OPBTD 10,550'. This well was plugged and abandoned in the following manner:

1. MIRU pulling unit and pulled tubing and packer.
2. RU wireline and set a CIBP @ 8600' and dumped 5 sacks of cement on top of CIBP to 8760'. RIH w/2-7/8" open ended tubing and loaded hole with mud laden fluid.
3. ND BOP & NU WH. Removed 5-1/2" casing slips. Worked and stretched 5-1/2" casing and determined it to be free @ 8000'. Cut 5-1/2" casing @ 7850' and pulled and LD casing.
4. RIH w/2-7/8" open ended tubing to 7900' and loaded hole with mud laden fluid.

(Continued on back side)
Set @ _____ Ft.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

Prod.

SIGNED Elmer Startz TITLE Reg. Cpr. Mgr. - DATE December 2, 1982

APPROVED (This space for Federal or State office use)
APPROVED BY CHESTER TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MAR 9 1983
FOR
JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side

5. LEASE

NM 2377

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME RECEIVED

8. FARM OR LEASE NAME Government Y MAR 10 1983

9. WELL NO. 2 A.C.D.

10. FIELD OR WILDCAT NAME ARTESIA OFFICE
Burton Flat, Wolfcamp N.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 12-T20S-R28E

12. COUNTY OR PARISH Eddy 13. STATE

14. API NO.
30 015 23284

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3255' GR

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DEC 6 1982

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

Posted 10-7
12-10-82
p & a

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

5. Spotted a 100' cement plug (35 sacks) @ 7900 - 7800', half in and half out of 5-1/2" casing stub.
Pulled tubing to 5650'.
6. Spotted a 100' cement plug (35 sacks) @ 5650 - 5550', across the top of the 3rd Bone Springs.
Pulled tubing to 4750'.
7. Spotted a 100' cement plug (35 sacks) @ 4750 - 4650', across the top of the 2nd Bone Springs.
Pulled tubing to 4400'.
8. Spotted a 100' cement plug (35 sacks) @ 4400 - 4300', across the top of the 1st Bone Springs.
Pulled tubing to 2990'.
9. Spotted a 100' cement plug (75 sacks) @ 2990 - 2890', half below and half above the 8-5/8" casing shoe @ 2940'. Pulled tubing to 660'.
10. Spotted a 259' cement plug (75 sacks) @ 660 - 401', below and above the 13-3/8" casing shoe @ 609'.
Pulled tubing to 50'.
11. Spotted a 15 sack cement surface plug @ 50 - 0'. Cut off WH and installed a 4" dry hole marker to designate a plugged and abandoned location.

Mr. Arlen Cope w/MMS witnessed plugging of well.