And Advantage of the Control of the	451
November 1983) Formerly 9-331) DEC 19 1984 TED STATES Substrate to the control of the substrate of the control of the substrate of the su	
O. C. D. SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA, (BEPREquae this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRISE HAME
OIL GAS OTHER Dry Hole	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Cities Service Oil and Gas Corporation	S. FARM OR LEASE NAME GOVERNMENT Y
3. ADDRESS OF OPERATOR P.O. Box 1919 - Midland, Texas 79702	9. WELL NO. 2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	Undesignated Bone Sprin
2105'FSL & 1980'FWL	Sec. 12-T20S-R28E
14. PERMIT SO. 15. ELEVATIONS (Show whether DF, BT, GR, etc.) 3255 GR	12. COUNTY OF PARISH 13. STATE Eddy New Mexico
Check Appropriate Box To Indicate Nature of Notice, Report, or	r Other Data
NOTICE OF INTENTION TO:	BEQUENT REPORT OF:
(Other) (Note: Report rest Completion or Reco 17. DESCRIBE PROPUSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent da proposed work. If well is directionally drilled, give subsurface locations and measured and true ver nent to this work.)	rtical depths for all markers and zones perti-
O.T.D. 11,500' Shale, OPBTD 5630. This workover was unsucces plugged and abandoned for the second time. MIRU a completion perforated the Bone Springs w/4 SPF @ 6113, 17, 28, 34, 38, 483, 85, 87, 89, 93, 95 and 6197'. Total 76 holes (0.50" dia tubing and a RTTS and set RTTS @ 5984'. Swabbed -O- BO + 6 B Perfs 6113 - 6197' w/5000 gals 7-1/2% NeFe acid w/1000 SCF of min press 2200#, ATP 2300#, AIR 5.0 BPM, ISIP 1900#, 5 min SI 15 min SIP 1700#. Swabbed show of oil + 34 BLW/6 hrs. Frace 6113 - 6197' w/35,000 gals 75 quality methanol foam + 45,000# of N. Frac screened out w/33,650 gals of 75 quality methanol sand in formation, leaving 1350 gals of 75 quality methanol fthe tubing. Max press 6000#, min press 3450#, ATP 3600#, AIR SIP 5170#, 15 min SIP 5050#, 120 min SIP 4300#. Flowed 55 - 60# and died. Swabbed -O- BO + 10 BW/2 hrs and turned well the choke, FTP 50#, GR @ 45 MCFD. POOH w/tubing and RTTS. RIH w/STS on 2-7/8" tubing and set RTTS @ 5602'. 14 hr SITE flowed -O- BW/4 hrs. w/GR @ 79 MCFD thru 15/64" choke, FTP 60 Perfs 5715 - 5883' w/5000 gals 15% NeFe HCL acid. Max press (CONT)	n unit and DO to 6255' and 42, 44, 51, 55, 62, 67, 76, & 14.86' pen). RIH w/2-7/8" BLW/I hr. Acidized Bone Sprif N /bbl. Max press 2800#, IP 1800#, 10 min SIP 1700#, ed thru Bone Springs Perfs 20/40 sand + 733,336 SCF of foam and 40,000# 20/40 foam and 4000# 20/40 sand in 75 MCFD thur 1" choke, FTP thru test separator on 1" v/2-7/8" tubing and RBP and DOH w/tubing. Perforated the 76, 79, 81, 82, 84, 87, 91, holes (0.50" dia & 14.8" per P 1800#. Bled down to pit ar D#. Acidized thru Bone Sprir
signed Elmer Start TITLE Reg. Opr. Mgr Prod.	
(This space for Federal or State office use)	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE