

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐ JUL 1
2. NAME OF OPERATOR
TENNECO OIL COMPANY ✓ U.S.C.
3. ADDRESS OF OPERATOR
6800 Park Ten Blvd., Suite 200 N.
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL & 660' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
- | | | |
|----------------------|--------------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |
- (other) Ran & Cmt'd 8 5/8"

5. LEASE
NM-9543
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
CATCLAW DRAW UNIT
8. FARM OR LEASE NAME
CATCLAW DRAW
9. WELL NO.
15
10. FIELD OR WILDCAT NAME
Catclaw Draw Morrow
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 25, T21S, R25E
12. COUNTY OR PARISH
Eddy
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3432.7' GR

RECEIVED

JUL 17 1980

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

O. C. D.

ARTESIA, OFFICE

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran & cemented 46 jts. of 8 5/8" 32# K-55 8RSTC casing set @ 1981.55'. Cemented w/200 sx Thix-set "C" + 10#/sx Gilsonite + 1/4#/sx Floclil + 2% CaCl₂ y = 1.5 wt = 14.2 PPG. Tailed w/850 sx Howco Lite + 5#/sx Gilsonite + 1/x#/sx Floclil + 2% CaCl₂ Y-1.84 Tailed - in w/200 sx "C" + 2% CaCl₂ Y-1.32.

PU & RIH w/1" OD Kobe tbg. to 440'±. LD 1 jt. EOT @ 411'. This is 5' below cmt bskt. must have punctured or by passed basket. Mixed 50 sx "C" + 1#/sx floclil + 2#/sx quickseal + 4% CaCl₂. No fill w/1st plug. Lay 50 sx cmt @ 440' - no fill. Mixed 50sx @ 440' - no fill. POOH to 390'. Shoveled 10 ft³ of pea gravel down backside to bridge on the cmt basket @ 406. Mixed 50 sx on top of pea gravel. No cement fill on top of basket @ 406'. Did feel the basket placed 12ft. of pea gravel. Mixed 35 sx cement on top gravel. Tagged cmt @ 270'. RIH w/1" tbg. to 250' cemented w/100 sx had cement to surface @ 8pm 7-8-80. Over on Back--

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. C. C. C. TITLE Production Analyst DATE 7-14-80

(This space for Federal or State office use)

APPROVED BY W. C. C. C. ACTING DISTRICT ENGINEER
CONDITIONS OF APPROVAL, IF ANY:

JUL 16 1980