

SANTA FE
 FILE
 U.S.G.S.
 LAND OFFICE
 TRANSPORTER OIL GAS
 OPERATOR
 PRIORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-101
 Supersedes Old C-101 and C-111
 RECEIVED
 SEP 11 1980
 O. C. D.
 ARTESIA, OFFICE

Operator
 TENNECO OIL COMPANY
 Address
 6800 Park Ten Blvd., Suite 200 North, San Antonio, Texas
 Reason(s) for filing (Check proper box)
 New Well ☒ Change in Transporter of ☐
 Recompletion ☐ Oil ☐ Dry Gas ☐
 Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
 Other (Please explain)

If change of ownership give name
 and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name
 CATCLAW DRAW
 Well No.
 15
 Pool Name, including Formation
 CATCLAW DRAW MORROW
 Kind of Lease
 State, Federal or Fee
 Federal
 Lease No.
 NM-9543
 Location
 Unit Letter
 L
 1980 Feet From The
 South Line and
 660 Feet From The
 West
 Line of Section
 25 Township
 21S Range
 25E, NMPM, County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐
 Address (Give address to which approved copy of this form is to be sent)
 Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
 Address (Give address to which approved copy of this form is to be sent)
 Llano, Inc.
 P. O. Drawer 1320, Hobbs, N.M. 88240
 If well produces oil or liquids, give location of tanks.
 Unit
 Sec.
 Twp.
 Rge.
 Is gas actually connected?
 Yes
 When
 10-7-80

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)
 Oil Well ☐ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Resv. ☐ Full Resv. ☐
 Date Spudded
 6-27-80
 Date Compl. Ready to Prod.
 8-22-80
 Total Depth
 10,872'
 P.B.T.D.
 10,832'
 Elevations (DF, RKB, RT, CR, etc.)
 3432.7' GR
 Name of Producing Formation
 Morrow
 Top Oil/Gas Pay
 10,765'
 Tubing Depth
 10,729'
 Perforations
 10765-767
 Depth Casing Shoe
 10,872'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	410'	950sx Class "C"
11"	8 5/8"	1982'	1535 sx Lite
7 7/8"	5 1/2"	10851'	620 sx Class "H"
	2 7/8"	10729'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks
 Date of Test
 Producing Method (Flow, pump, gas lift, etc.)
 Length of Test
 Tubing Pressure
 Casing Pressure
 Choke Size
 Actual Prod. During Test
 Oil-Bbls.
 Water-Bbls.
 Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D
 350 MCF/D
 Length of Test
 2 1/2 hrs
 Bbls. Condensate/MMCF
 0
 Gravity of Condensate
 NA
 Testing Method (pilot, back pr.)
 Back Pressure
 900#
 Tubing Pressure (shut-in)
 Casing Pressure (shut-in)
 Choke Size
 12/64

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Mary Hall
 (Signature)

PRODUCTION ANALYST

(Title)

9/9/80

(Date)

OIL CONSERVATION COMMISSION

APPROVED
 DEC 30 1980
 BY
 Mike Williams
 TITLE
 OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
 All portions of this form must be filled out completely for allowable on new and reworked wells.
 Fill out only Sections I, II, III, and VI for changes of or new well name or number, or transporter, or other such change of conditions.