

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
FOLD INSTRUCTIONS ON REVERSE

RECEIVED

Form approved
Budget Bureau No. 1004-1
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 9543

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different horizon. Use "APPLICATION FOR PERMIT" for such proposals.)

FEB 27 9 51 AM '92

OIL WELL ☐ GAS WELL ☒ OTHER

CARLSBAD RECEIVED
AREA 1

FEB 27 1992

2. NAME OF OPERATOR

Hallwood Petroleum, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 378111 Denver, CO 80237

O. C. D.
AREA OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1980' FSL, 660' FWL Section 25 T21S R25E

14. PERMIT NO.

30-015-23295

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3432' GL

7. UNIT AGREEMENT NAME

8910115880

8. FARM OR LEASE NAME

Catclaw Draw Unit

9. WELL NO.

15

10. FIELD AND POOL, OR WILDCAT

Catclaw Draw Unit

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

25-21S-25E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANT

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Reperforate & Fracture Stimulate X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Summary of remedial work performed over period 1/3/92 to 1/23/92. Intended to improve production:

- Set blanking plug in profile nipple of packer at 10,343', trip out of hole with 2 3/8" tubing. Trip in hole with 324 joints of 2 7/8", 6.5#, N-80 EUE tubing, hydrotesting to 8000 psi. Reperforated existing Morrow zones with 4 spf, 180 deg phasing. Reperforated 10,444-450', 10490-496', 10,506-514', 10,520-524', 10,544-548', 10,500-560', and 10,598-608' for a total of 48 feet net pay. Fracture stimulated above perms with 41,000 gallons Co2/N2 foamed fluid containing 40,000 lbs. of 20/40 ISP (Westprop lite) propanant. Flowed well back to clean up, check PBTS on 1/22/92 and found at 10,621', put well back on line at rates of 1700-2300 MCFD, 1 BOPD, and 3 BWPD at 1500# FTP. Note: Guiberson UNI-6 packer was not moved and is still at 10,344' with 2 7/8" tubing back to surface.

18. I hereby certify that the foregoing is true and correct

SIGNED Debi Shelly

TITLE Sr. Engineering Technician DATE 2/18/92

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

24 1992

SSS

*See Instructions on Reverse Side