bmit 5 Copies	· _ ·	ergy, N	Sta Linerals :	are of Nev and Natur	w Mexico ral Resource	s Depart	art Tt Form C-104 Revised 1-1-89 See instructions				
propriate District Office STRICT I D. Box 1980, Hobbs, NM 88240						IVISION			at Bottom	of Page	
	(			<b>P.O. Bo</b>	x 2088			0			
O. Drawer DD, Artena, NM 80210	Santa Fe, New Mexico 87504-2088							JAN 3 1 1994			
STRICT III 00 Rio Brazos Rd., Aztec, NM 87410	REQU	JEST FO	OR ALL	OWAB	LE AND A AND NAT	UTHORIZ	ATION S				
perator							wear Au	0-015-232	295		
HALLWOOD PETROLEUM,	INC.										
P. O. Box 378111, De	enver,	<u>, CO 8(</u>	0237		Other	(Please explain	3)				
eason(s) for Filing (Check proper box)			n Transport	er of:				effective	e 2/1/9	94	
	Oil		Dry Gas		IIa	ispor cer	C1111.60				
change of operator dive name	Casinghea		Conocas								
address of previous operator											
L DESCRIPTION OF WELL A	ND LE	Well No.	Pool Na	ne, Includin	g Formation		Kind of	Lease oderal or Fee	NET 9	<b>136 No.</b> 1543	
Catclaw Draw		15	Cat	tclaw I	Draw Morn	OW	June		[		
Location	1	L980	_ Feet Fro	m The	South Line	and <u>660 '</u>	Fee	From The	West	Line	
Unit Letter	· •			25E		TT 1.1.	,			County	
Section 25 Township			Range			IFIN, LOUP					
II. DESIGNATION OF TRANS	PORTE	ER OF C	IL ANI	) NATU	Address (Gim	address to whi	ch approved a	opy of this form	is to be set	u)	
Name of Authorized Transporter of Oil		or Conde		X		202 2436	Abiler	e. TX 79	604		
PRIDE PIPELINE CO. Name of Authonized Transporter of Casingh	head Gas		or Dry (	Gas 🔯	Address (Give	address to whi Box 37811	ch approved (	er, co 3	n <i>is to be se</i> 0237	U)	
HALLWOOD PETROLEUM, INC		Sec.	Twp.	Rge.	is gas actually	the second se	When '	2		<u> </u>	
f well produces oil or liquids, ive location of tanks.	T.	25	21S	25E	Yes			12/15/	00		
f this production is commingled with that fr	rom any ot	ther lease o	r pool, give	e commingl	ing order numb	er					
V. COMPLETION DATA		Oil We	ш С	as Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Designate Type of Completion -	• (X) 1 Darie Corr				Total Depth			P.B.T.D.			
Date Spudded	Date Compl. Ready to Prod.							Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.)	Name of	Producing	Formation		Top Oil/Gas Pay						
Perforations	<u></u>	_			<u> </u>			Depth Casing	Shoe		
/ 4/					(TE) (E) [T]	NG RECOR	 D	1			
101 F 8175		TUBIN(	<u>J, CASII</u> TUBING S		CEMENTI	DEPTH SET		S/	CKS CEM	ENT	
HOLE SIZE	C.	TUBING &	J, CASU	SIZE		DEPTH SET		P of 2	J II	)- <u>3</u> 94	
HOLE SIZE	C	TUBIN(	J, CASII TUBING S	SIZE		DEPTH SET		Pe Pe 2	J II	1-3	
	C.	ASING &						Pe 2	1 II - 11- 5 5 5	)-3 94 NRC	
V. TEST DATA AND REQUES	C.	ASING &			t be equal to 0	exceed top allo	owable for thi	s depth or be fo	1 II - 11- 5 5 5	)-3 94 NRC	
V. TEST DATA AND REQUES OIL WELL (Test must be after r	C.	ASING &			t be equal to 0		owable for thi	s depth or be fo	1 II - 11- 5 5 5	)-3 94 NRC	
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank	C. ST FOR Date of	ASING &			t be equal to 0	r exceed top allo	owable for thi	s depth or be fo	1 II - 11- 4 5 5	)-3 94 NRC	
V. TEST DATA AND REQUES OIL WELL (Test must be after r	C. ST FOR Date of	ASING &			t be equal to on Producing M Casing Press	exceed top all ethod (Flow, pi	owable for thi	s depth or be for	1 II - 11- 4 5 5	)-3 94 NRC	
V. TEST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Run To Tank	C. ST FOR Date of	ASING & Control of the second			t be equal to of Producing M	exceed top all ethod (Flow, pi	owable for thi	s depth or be fo uc.)	1 II - 11- 4 5 5	)-3 94 NRC	
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test	ST FOR recovery of Date of Tubing I	ASING & Control of the second			t be equal to or Producing M Casing Press Water - Bbla	exceed top allo ethod (Flow, pr	owable for thi	s depth or be four for the former of the state of the sta	27 I. K - 1) ic LT; - full 24 how	)-3 94 NRC	
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test	C. ST FOR recovery of Date of T Tubing I Oil - Bb	ASING & Control of the second			t be equal to or Producing M Casing Press Water - Bbla	exceed top all ethod (Flow, pi	owable for thi	s depth or be fo uc.)	27 I. K - 1) ic LT; - full 24 how	)-3 94 NRC	
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	C. ST FOR recovery of Date of Tubing I Oil - Bb	ASING & ALLOV ALLOV A total volum Test Pressure ols.	TUBING S		t be equal to on Producing M Casing Press Water - Bbls Bbls, Conde	exceed top allo ethod (Flow, pr	owable for thi	s depth or be fo uc.) Choke Size	27 I. K - 1) ic LT; - full 24 how	)-3 94 NRC	
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	C. ST FOR recovery of Date of Tubing I Oil - Bb Length Tubing	ASING & ALLOV ALLOV f total volum Test Pressure of Test Pressure (S	WABLE ne of load	oil and mus	t be equal to of Producing M Casing Press Water - Bbls Bbls. Conde Casing Press	exceed top allo ethod (Flow, pi ure	owable for thi	s depth or be for the control of the	27 J K - 1)       	) - 3 94 NRC (1)	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance 2) All sections of this form must be filled out for allowable on new and recompleted wells.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.