

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

LC-072015-C

6. IF INDIAN, ALLOTTEE OR TRUST LAND

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Maralo Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Avalon (Morrow)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 35, T-20-S, R-27-E

12. COUNTY OR PARISH

Eddy

13. STATE
NMSUNDRY NOTICES AND REPORTS ON WELLS
RECEIVED(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☐ OTHER ☒ Drilling well

JUL - 8 1980

2. NAME OF OPERATOR

DAVID FASKEN ✓

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

3. ADDRESS OF OPERATOR

608 First National Bank Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

Unit J, 1980' FSL & 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3227' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOT OR ACIDIZE ☐ABANDON* ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) Set 8-5/8" intermediate csg ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

6-30 to

7-4-80 - Drilled 12 1/4" hole from 400' to 2999', lost 100% mud returns @ 1561', regained 50%
returns by 1600' & 100% returns 6 hrs later.7-4-80 - RIW w/one Howco Texas Pattern notched guide shoe (.72') + one jt 8-5/8" 32#/ft LT&C
K-55 csg (38.69') + one type E float collar (1.52') + 12 jts 8-5/8" 32#/ft LT&C K-55
csg (474.13') + 25 jts 8-5/8" 24#/ft ST&C K-55 csg (981.83') + one cmt basket (from
1502.11' to 1539.96') + 39 jts 8-5/8" 24#/ft ST&C K-55 csg (1533.29') = total pipe &
tools 3030.18', set @ 2999'. Cemented w/1000 sx Halliburton-light w/1/2# flocele/sk +
2% CaCl, slurry wt. 12.7 nppg (yield: 1.84 ft³/sk) + 300 sx Thixset w/1/2# flocele/sk +
2% CaCl, slurry wt. 14.1 ppg (yield: 1.50 ft³/sk) + 200 sx Class "C" w/2% CaCl, slurry
wt. 14.8 ppg (yield: 1.32 ft³/sk) - (Pumped as follows: 300 sx Halliburton-light, 300
sx Thixset, 700 sx Halliburton-light, 200 sx Class "C".) Plug down @ 5:00 a.m. 7-4-80
circulated 400 sx excess cmt.

7-5-80 - WOC 25 hrs, NU BOP's while WOC, tested csg to 1800 psig - held OK.

7-6-80 - Drilling 7-7/8" hole @ 3900'.

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert H. Angevine, Agent

DATE 7-7-80

(This space for Federal or State office use)

APPROVED BY PETER W. CHESTER

TITLE ACTING DISTRICT ENGINEER

CONDITIONS OF APPROVAL, IF ANY:

DATE JUL 9 1980