

N.M.O.C.D. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Drilling well	5. LEASE DESIGNATION AND SERIAL NO. LC-072015-C
2. NAME OF OPERATOR DAVID FASKEN	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 608 First National Bank Building, Midland, Texas 79701	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal survey. See also space 17 below.) At surface 1980' FSL & 1980' FEL, Unit J	8. FARM OR LEASE NAME Maralo Federal
14. PERMIT NO.	9. WELL NO. 1
15. ELEVATIONS (Show whether surface or subsurface) 3227' GR	10. FIELD AND POOL, OR WILDCAT Avaton (Morrow)
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T-20-S, R-27-E
	12. COUNTY OR PARISH Eddy
	13. STATE New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) <u>Set 4 1/2" production casing</u> ☒	
(Other) ☐			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

7-7 to
7-9-80 - Drilled 7-7/8" hole to 5615' w/fresh water. Hydrostatically tested BOP's, choke manifold, etc. to 3000#. Tested Hydril to 1500#.

7-10 to
7-13-80 - Drilled 7-7/8" hole to 6988'. Ran DST #1 from 6920'-6988' (See attached).

7-13 to
7-21-80 - Drilled 7-7/8" hole to 9665' w/3% KCl water. Installed P.V.T. & flowline sensor w/recorders & alarms @ 8000'. Ran DST #2 from 9510'-9665' (See attached).

7-22 to
7-24-80 - Drilled 7-7/8" hole to 10,280' w/4% KCl water. Ran DST #3 from 10,175'-10,280' (See attached).

7-25 to
7-31-80 - Drilled 7-7/8" hole to 10,951' w/10.3#/gal salt mud. Ran DST #4 from 10,700'-10,951' - test packers failed.

8-1-80 - TD 10,951', ran DST #5 from 10,835'-10,951' (See attached).

Continued on reverse side

18. I hereby certify that the foregoing is true and correct

TITLE Robert H. Angevine, Agent DATE 8-13-80

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD

DATE _____

AUG 27 1980

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

8-3-80 - TD 11,029', ran DST #6 from 10,940'-11,029' (See attached).

8-5-80 - TD 11,160', ran DST #7 from 11,026'-11,160' (See attached).

8-7-80 - TD 11,360', Logger's TD 11,357'. Ran Open hole logs - CNL-FDC, Dual Laterlog, Dipmeter.

8-10-80 - TD 11,360'. Ran 4½" csg as follows: one float shoe, one float collar, 310 jts 4½" 13.50#/ft & 11.60#/ft N-80 LT&C & Buttress csg = total of 11,353.95', set @ 11,359.69' KB. Cemented w/500 sx Class "H" w/½# flocele + 3# KCl + 0.8% Halad-22 + 0.4% CFR-2/sk, slurry wt. 15.6#/gal (yield: 1.19 ft³/sk) + 500 sx Class "H" w/3# KCl + 0.8% Halad-22 + 0.4% CFR-2/sk, slurry wt. 15.6#/gal (yield: 1.18 ft³/sk). Plug down @ 7:30 p.m. C.D.T. 8-9-80. Top of cement outside 4½" csg @ 7900' by temperature survey, PBTd 11,297'.

8-11-80 - Rigging down rotary tools.

8-12-80 - Waiting on completion unit.