## DISTRIBUTION NEW MEXICO OIL CONSERVATION COMM SANTA FE REQUEST FOR ALLOWABLE FILE RECANDED AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS u.s.g.s. LAND OFFICE OIL NOV 1 0 1980 TRANSPORTER GAS OPERATOR O. C. D. PRORATION OFFICE <del>VRTESIA, OFFICE</del> Operator DAVID\_FASKEN Address Iĭ. III.

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

Reason(s) for filing (Check proper box	Bank Bullaing, Midland	, lexas /9701	a avalair l			
New Well X	Change in Transporter of:	Other (Pleas	e explain)			
Recompletion		Gas				
Change in Ownership		ndensate				
If change of ownership give name and address of previous owner						
II. DESCRIPTION OF WELL AND	LEASE					
Lease Name	Well No. Pool Name, Including	Well No. Pool Name, including Formation  1 (Morrow)		ind of Lease No.		
Maralo Federal	1 Mealen (Mo	1 Malen (Morrow)		or Fee Federal	LC-072015	
Unit Letter J; 1	980 Feet From The South	Line and 1980	Feet From T	he East		
Line of Section 35 Tox	wnship 20-S Range	27-E , NMPN	. Eddy		County	
II. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL:	GAS	-			
I. DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Oil			to which approve	ed copy of this form is to	be sent)	
Navajo Refining Co.  Name of Authorized Transporter of Car	mule oil fundaming	P. O. Box 175	, Artesia	New Mexico 88	3210	
		Address (Give address	to which approve	ed convolthis form is to	be sent)	
El Paso Natural Gas		P.O. Box 149 ATTN: Mr. Do	2, El Paso n Balmer	o, lexas		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connect	ed? Wher	18		
	J 35   20-S 27			1-15-80	<del></del>	
If this production is commingled with COMPLETION DATA	th that from any other lease or poo	ol, give commingling orde	r number:			
Designate Type of Completion	$\operatorname{On} - (X)$ Oil Well Gas Well	New Well Workover	Deepen	Plug Back   Same Res	v. Diff. Restv.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
6-27-80	8-30-80	11,360'		11,297'		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
3243' R.K.B.	Morrow	10,768 / 1093	2	10,030'		
Perforations 10,932' - 10,942' 21 holes					Depth Casing Shoe	
10,552 10,572		ND CEMENTING RECOR		11,000		
HOLE SIZE	CASING & TUBING SIZE	DEPTH S		SACKS CEM	ENT	
17-1/2"	13-3/8"	400'		150 + 7½ yds³ Re	eady-Mix	
12-1/4"	8-5/8"	2,9991		1000 Lite + 300		
				200 "C"		
7~7/8"	4-1/2"	11,360'		1000 "H" (T/Cmt	· @ 7900')	
V. TEST DATA AND REQUEST FO		e after recovery of total volu depth or be for full 24 hours	me of load oil a	nd must be equal to or ex	ceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	Producing Method (Flow, pump, gas lift, etc.)			
Length of Test	Tubing Pressure	Casing Pressure		Choke Size	1	
Actual Prod. During Test	Oil-Bbla.	Water-Bbls.	·	Gas-MCF	1/	
GAS WELL	<u></u>					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F	Gravity of Condensate	**************************************	
1330	60 mins	-0-	ļ			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in)	Choke Size		

Pkr

TITLE .

APPROVED

3198

Robert H. Angevine, Agent

(Title)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.

Back pressure

VI. CERTIFICATE OF COMPLIANCE

11-6-80

(Date)

This form is to be filed in compliance with RULE 1104.

SUPERVISOR, DISTRICT II

OIL CONSERVATION COMMISSION

10/64"

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Senerate Forms C-104 must be filed for each nool in multiply