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OIL CONSERVATION DIVISION

O. C. D.

ARTESIAL OFFICE

NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

The operator of the following well has complied with all the requirements of the Oil Conservation Division and the well is hereby assigned an allowable as shown below.

Date of Connection 11-18-80 Date of First Allowable or Allowable Change 11-18-80
Purchaser El Paso Natural Gas Company Pool Burton Flat Morrow
Operator David Fasken Lease Maralo Federal
Well No. 1 Unit Letter J Sec. 35 Twp. 20 Range 27
Dedicated Acreage 320 Revised Acreage _____ Difference _____
Acreage Factor 1.00 Revised Acreage Factor _____ Difference _____
Deliverability _____ Revised Deliverability _____ Difference _____
A x D Factor _____ Revised A x D Factor _____ Difference _____

New Connection AOF 2241 (N)

W.A. Bessett OCD District No. 2

CALCULATION OF SUPPLEMENTAL ALLOWABLE

Previous Status Adjustments						REMARKS
MONTH	% OF MO.	PREV. ALLOW.	REV. ALLOW.	PREV. PROD.	REV. PROD.	
April						
May						
June						
July						
August						
September						
October						
November			18363			
December			41295			
January						
February						
March						
April						
May						
June						
July						
August						
September						
October						
November						
December						
January						
February						
March						
Allowable Production Difference						
Oct.	Schedule	O/U Status			
Revised	Oct.	O/U Status		Effective In Jan. Schedule	
				Current Classification		NC To N

Note: All gas volumes are in MCF @ 15.025 psia.

JOE D. RAMEY, Division Director

By

Harold Herrera

COUNTY EDDY FIELD Burton Flat STATE NM
 OPR FASKEN, DAVID API 30-015-23302
 NO 1 LEASE Maralo Federal MAP
 Sec 35, T20S, R27E COORD
 1980 FSL, 1980 FEL of Sec 12-1-10 NM
 7 mi N/Carlsbad SPD 6-27-80 CMP 10-24-80

CSC	WELL CLASS: INIT D FIN DG LSE. CODE			
	FORMATION	DATUM	FORMATION	DATUM
	13 3/8-400-450 sx			
	8 5/8-2999-1500 sx			
	4 1/2-11,360-1000 sx			
	TD 11,360 (BRNT)	PBD 11,297		

IP (Morrow) Perfs 10,932-942 CAOF 2241 MCFGPD. GOR Dry;
 gty (Gas) .600; SIWHP 3198; SIBHP 4138

CONTR Warton #5 OPRSELEV 3227 GL, 3243 KB PD 11,400 RT

F.R. 3-3-80
 (Morrow)
 12-6-80 AMEND FIELD: Formerly reported as Avalon
 7-1-80 TD 1949; TRIP
 7-10-80 Drlg 6007 lm & sd
 7-14-80 Drlg 7260 lm
 DST (Bone Spring) 6920-88, op 2 hrs, GTS in 17
 mins @ 78 MCFGPD decr to TSTM in 50 mins, rec 180
 FT rec, 1 hr ISIP 875, FP 54-83, 4 hr FSIP 1529
 7-22-80 TD 9665; Prep Drill
 DST (Canyon) 9510-9665, op 3 hrs 15 mins, GTS
 in 34 mins @ 127 MCFGPD, rec 732 FT GAS + DIST
 Cut rec(Sampler rec 3.58 CFTG + 380 CC GCM
 45 min ISIP 3473, FP 219-373, 6 hr FSIP 3782
 7-28-80 Drlg 10,675 lm & sh
 DST (Atoka) 10,175-280, op 1 hr 30 mins, GTS in 18
 mins @ 75 MCFGPD, rec 250 FT rec, 30 min ISIP
 2936, FP 93-185, 4 hr FSIP 5376

12-1-10 NM

EDDY
SASATCH, DAVID

Burton Flat
1 Maralo Federal
Sec 35, T20S, R27E

NM
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8-4-80 TD 11,160; Prep Run DST
DST (Morrow) 10,700-951, Pkrs failed
DST (Morrow) 10,835-951, 98 3 hrs, GTS in
18 mins @ 518 MCFPD, rec 592 FT MUD
ISIF 4002, FP 138-573, 6 hr FSIP 4115
DST (Morrow) 10,940-11,029, op 1 hr 30
mins, GTS TSTM, rec 2234 FT GCM + 800 FT
MUD, 30 min ISIF 4448, FP 514-1326, 3
hr FSIP 4448
8-10-80 TD 11,360; PBD 11,297; WOCT
TST (Barnett) 11,026-160, op 1 hr 30 mins,
rec 18 mins @ 27 MCFPD, rec 837 FT
TST 11,070-30 WTH 30 min ISIF 4448, FP 161-
1000, 3 hr FSIP 4448
8-10-80 TD 11,360; PBD 11,297, SI

12-1-10 NM

8-10-80 Continued
TST (Morrow) 10,932-942 w/2 SPF
8-10-80 TD 11,360; PBD 11,297; SIPEU
TST (10,932-942) 1000 gals (7 1/2%)
Flow 415 MCFPD thru 1/4 chk, TP 270
(10,932-942)
8-10-80 TD 11,360; PBD 11,297; SIPEU
8-10-80 TD 11,360; PBD 11,297; Tstg
TST (10,932-942) 12,000 gals + 27,000 gals
Flow 390 MCFPD thru 1/4 chk, TP 323 (10,932-
942)
8-10-80 TD 11,360; PBD 11,297; Tstg
TST (10,932-942) 12,000 gals + 27,000 gals
Flow 390 MCFPD thru 1/4 chk, TP 323 (10,932-
942)
8-10-80 TD 11,360; PBD 11,297; WOSP
TST (10,932-942) 12,000 gals + 27,000 gals
Flow 390 MCFPD (10,932-942)

12-1-10 NM