1.	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OPERATOR PRORATION OFFICE Operator	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND RECEIVED BY ANI PORT OIL AND NATURAL MAY 26 1986 O. C. D. ARTESIA, OFFICE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 GAS
	Barbara Fasken Address 303 West Wall Avenue, Suite 1901 Midland, TX 79701-5116 Reason(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion Dry Gas			
	If change of ownership give name and address of previous owner Davi	d Fasken, 608 First Nati		dland, Texas 79701
11.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, including Formation Kind of Lease No.			
	Maralo Federal 1 Burton Flat Morrow State, Federal or Fee Federal LC-0720150			
	Unit Letter J ; 1980	O Feet From The South Lin	e and 1980 Feet From	The East
	Line of Section 35 Tow	vnship 20-5 Range	27-Е , ммрм,	Eddy County
III.	Name of Authorized Transporter of Casinghead Gas Or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
	El Paso Natural Gas Co	Unit Sec. Twp. Rge.	P.O. Box 1492, El Paso	, TX 79978
	If well produces oil or liquids, give location of tanks.	J 35 20-S 27-E	Yes	11-18-80
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
				Double Continue Shop
	Perforations Depth Casing Shoe			
	HOLE SIZE	TUBING, CASING, AND	DEPTH SET	A SAÇKS CEMENT
	NOLE SIZE	CASING & FORING SIZE		lest ID-3
				8-1-86
				Chg Op
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas l	ift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oii-Bbis.	Water - Bbis.	Gas - MCF
	GAS WELL		Lavis Contracts 00/05	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED JUL 28 1986	
			BY Original Signed By Les A. Clements TITLE Supervisor District II	
	Charles E. Mobley (Signature)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner.	
	Agent (Title)			
	5-20-86 (Date)		well name or number, or transporter, or other such change of condition. Secrete Forms C-104 must be filed for each pool in multiply	

V8 GRV 1739 Company Super

O. C. D.