SUBMIT IN TI (Other instructions on reverse side)

.CATE*

Form approved. Eudget Bureau No. 42-R1425. 30 -015-23303
5. LEASE DESIGNATION AND SERIAL NO.

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY			NM 911		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK			- [5] 後後 - 〇	LOTTEE OR TRIBE N	AME
1a. TYPE OF WORK			7. ENIT AGREEM	IENT NAME	
DRILL X DEEPEN] PLUC	BACK	train train		
b. TYPE OF WELL OIL WELL WELL X OTHER APR 28 1980 2. NAME OF OPERATOR	SINGLE ZONE	ZONE	El Paso Fe	ニ 女 ニュ ぎきん	-
DAVID FASKEN O. C. D.			9. WELL NO.	10 10 10 10 10 10 10 10 10 10 10 10 10 1	
3. ADDRESS OF OPERATOR	7076	\1	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	POOL, OR WILDCAT	· · · · · ·
603 First National Bank Building, Midla 4. LOCATION OF WELL (Report location clearly and in accordance with	and, Texas	EIVE	way by	orrow) = la	7
At surface 2684' FNL & 660' FWL			11. SEC., T., B.,	M. OR BEK.	
At proposed prod. zone	FEB	2 2 1980	3 15 - A	-21-S3 R-26	5_F
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST			12. COUNTY OR	PARISH 13 STAT	
6 miles North of Carlsbad, New Mexico	ARTESIA	OGICAL SURV	Eddy>	New Me	exico
15. DISTANCE FROM PROPUSED*	16. NO. OF ACRES IN D	TO THE PARTY OF	OF ACRES ASSIGNI	10	
PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)	1544.64 19. PROPOSED DEPTH	90 R	320 = =)LS 72	
18. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 4200	11,400'	20	Rotary	4010 4010 4010	
21. ELEVATIONS (Show whether DF, RT, GR, etc.)		- 95 - 7	22, APPROT	5- 1980 E	START*
3195' GR				. 3 - E	
23. PROPOSED CASI	NG AND CEMENTING		Country of the countr	<u> </u>	
SIZE OF HOLE SIZE OF CASING WEIGHT FER F	SETTING DE 400'		SXELITE +31	100 sx-"C"	- 3
1/-1/2				200 sx- "E"	L.
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$			sx Class "	4 2 2 5	7754
	ı	1 78749			2.34
Please refer to the attached:					
(1) Drilling & Completion Procedure					
(2) Estimated Tops - 3rd Bone Springs /,820					
Penn Lime 9,200' Strawn 9,700'					
Atoka 10,000'					
(3) B. O. P. Specifications					
(3) B. O. P. Specifications (4) No abnormal pressure zones anticipated (5) B. illies duration estimated @ 45 days					
(h) Drilling auration estimated e 45 days					
(6) Gas is dedicated to El Paso Natural Gas			0 12 13 3 E	1 0 1 0 1 0 1 0 1 0 1 0 1 0 1 0 1 0 1 0	
			erall Settles Total		
NSL- 1/64					
	epen or plug back, give	data on present	productive zone an sured and true ver	d proposed new pi	roductive e blowout
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to dezone. If proposal is to drill or deepen directionally, give pertine preventer program, if any.	nt data on subsurface in	JCH 210110 U113 2200		. 및 호, 월호(영) - 프로 교육(영)	
24				2 - 1 0 - 2 0 3	
Cobet A. Angevine.	Robert H. A	ingevine, i	Agent pare	2-13-00	
(This space for Federal or State office use)				4 5 4 4 5 5 4 5 6 6 6 6 6 6 6 6 6 6 6 6	
PERMIT NO.	APPROVAL DAT	E 7-28-8	# 13 % E 43 *		
	TITLE		A A A B DATE		
CONDITIONS OF APPROVAL, IF ANY:			ا من استرائي است است المنافقة المنافقة		