

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate  
(Other instructions  
reverse side)Form approved.  
Budget Bureau No. 42-R1421.

5. LEASE DESIGNATION AND SERIAL NO.

NM-911

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

El Paso Federal

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Avalon (Morrow)

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 1, T-21-S, R-26-E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

NOV 19 1980

2. NAME OF OPERATOR

DAVID FASKEN

O. C. D.

3. ADDRESS OF OPERATOR

ARTESIA, OFFICE

608 First National Bank Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)

At surface

2684' FNL &amp; 660' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3195' KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

New well completion

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 9-26 to  
10-1-80 - Drilled DV tool @ 6998' & cleaned out to PBTD 11327', displaced well fluid w/3% KCl water containing oxygen scavenger & corrosion inhibitor, tested csg to 3000 psig.
- 10-2-80 - Set Otis 4½" XLB pkr @ 10720', RIW w/2-7/8" N-80 6.50#/ft EUE 8rd thd tbg, landed tbg in pkr w/20000# compression.
- 10-3 to  
10-4-80 - Ran Gamma-Ray Collar log from 11100' up to 10660', perforated 4½" csg from 10858' to 10872' w/2 holes/ft & from 10880' to 10895' w/2 holes/ft.
- 10-5 to  
10-7-80 - Flowed well to pit - small 2' gas flare.
- 10-8-80 - Acidized perfs from 10858'-10872' & from 10880'-10895' w/4500 gals 7½% MS acid.
- 10-9 to  
10-11-80 - Flowed & tested well, ¼" ck, FTP 390 psig, rate 592 M.C.F.P.D.
- 10-12 to  
10-14-80 - Well SI.
- 10-14 to  
10-15-80 - Perforated 4½" csg from 10958'-10978' w/41 holes.
- 10-15 to  
10-20-80 - Flowed well to clean up & tested 2305 M.C.F.P.D. on 3/8" ck w/FTP 665 psig.
- OVER

18. I hereby certify that the foregoing is true and correct

SIGNED Robert H. AngevineTITLE Robert H. Angevine, Agent DATE 11-7-80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD  
DATE

NOV 12 1980

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side