

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other Instructions on Reverse Side)Form approved.
Budget Bureau No. 42 R1424
5. LEASE DESIGNATION AND SERIAL NO.C/SF
File ✓

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ DRILLING WELL	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR DAVID FASKEN ✓	8. FARM OR LEASE NAME El Paso Federal
3. ADDRESS OF OPERATOR 608 First National Bank Building, Midland, Texas 79701	9. WELL NO. 5
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2684' FNL & 660' FWL	10. FIELD AND POOL, OR WILDCAT Avaton (Morrow)
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1, T-21-S, R-26-E
15. ELEVATIONS (Show whether DP, RT, GR, etc.) 3195' GR	12. COUNTY OR PARISH Eddy
	13. STATE New Mexico

OCT 2 1980

G. C. D.

ARTESIA, OFFICE

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	☐
FRACTURE TREAT	☐
SHOOT OR ACIDIZE	☐
REPAIR WELL	☐
(Other)	☐

PULL OR ALTER CASING	☐
MULTIPLE COMPLETE	☐
ABANDON*	☐
CHANGE PLANS	☐

WATER SHUT-OFF	☐
FRACTURE TREATMENT	☐
SHOOTING OR ACIDIZING	☐
(Other)	☒

REPAIRING WELL	☐
ALTERING CASING	☐
ABANDONMENT*	☐
(Other)	☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

- 8-23-80 - T.D. 4449'. Ran DST #1 from 4400'-4449' (See attached summary).
- 8-29-80 - T.D. 6865'. Ran DST #2 from 6830'-6865' (See attached summary). Hydrostatically tested BOP's, choke manifold, kelly cock & drill pipe safety valve to 3000# & hydriil to 1500#. Also connected pit volume totalizer & flowline sensor recorders & alarms.
- 9-4-80 - T.D. 9736'. Ran DST #3 from 9700'-9736' (See attached summary).
- 9-10-80 - T.D. 10,860'. Ran DST #4 from 10,660'-10,860' - pkrs failed (See attached summary).
- 9-12-80 - T.D. 10,917'. Ran DST #5 from 10,717'-10,917' (See attached summary).
- 9-14-80 - T.D. 11,005'. Ran DST #6 from 10,952'-11,005' (See attached summary).
- 9-15-80 - T.D. 11,041'. Ran DST #7 from 11,016'-11,041' (See attached summary).
- 9-18 to
- 9-19-80 - T.D. 11,400'. Ran electric logs - CNL-FDC, Dual Lateral Log & Dipmeter.
- 9-20-80 - T.D. 11,400'. Ran one float shoe, one float collar, one DV tool @ 6998', 291 jts 4½" 13.50# & 11.60# N-80 LT&C & Buttress csg - set @ 11,400'. (Continued on reverse)

18. I hereby certify that the foregoing is true and correct

SIGNED

Jimmy W. Davis, Jr.

(This space for Federal or State office use)

TITLE Agent

DATE 9-23-80

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

SEP 29 1980

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO
See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. Consult local

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO 680-379

9-20-80 - (Cont'd) - Cemented first stage w/500 sx Class "H" w/3# KC1 + 1/4# flocele + 0.8% Halad-22 + 0.4% CFR-2/sk, S.W. 15.6#/gal (yield: 1.19 ft³/sk) + 500 sx Class "H" w/3# KC1 + 0.8% Halad-22 + 0.4% CFR-2/sk. S.W. 15.6#/gal (yield: 1.18 ft³/sk). Plug down @ 5:30 p.m. C.D.T. 9-20-80. Opened DV tool & circulated 6 hrs. Cemented second stage w/1400 sx Class "C" 50/50 Pozmix w/2% gel, S.W. 13.7#/gal (yield: 1.36 ft³/sk). Plug down & DV tool closed @ 1:00 a.m. C.D.T. 9-21-80. Lost returns after dropping wiper plug. Set csg slips, cut off 4 1/2" csg, ND BOP's & NU wellhead. Ran temperature survey 12 hrs after cementing second stage - top of cement inside 4 1/2" x 7-7/8" annulus @ 4350'.

9-22-80 - Rigging down rotary tools.