

C/SF
122
Form C-122
Revised 9-1-65
RECEIVED

NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPLE POINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELLS

Type Test ☒ Initial ☐ Annual ☐ Special				Test Date 10-23-80		NOV 10 1980	
Company David Fasken ✓				Connection Unconnected		ASPERA	
Pool Amazon				Formation Morrow		Unit	
Completion Date 10-15-80		Total Depth 11,400'		Plug Back TD 11,327		Elevation 3195 KB	
Farm or Lease Name El Paso Federal				Well No. 5			
Csg. Size 4 1/2	Wt. 13.50	d 3.920	Set At 11,400	Perforations: 10858 - 10872 From 10880 To 10895		Unit Sec. Twp. Rge. L 1 21S 26E	
Tbg. Size 2 7/8	Wt. 6.50	d 2.441	Set At 10,720	Perforations: 10958 - 10978 From To			
Type Well - Single - Bradenhead - G.G. or G.O. Multiple Single				Packer Set At 10720		County Eddy	
Producing Thru Tubing		Reservoir Temp. °F 184 @ 10818		Mean Annual Temp. °F 60		Baro. Press. - P _a New Mexico	
L 10918	H 10918	Gg 0.600	% CO ₂ N/A	% N ₂ N/A	% H ₂ S N/A	Prover Pos. ck.	Meter Run Taps

FLOW DATA							TUBING DATA		CASING DATA		Duration of Flow
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	Temp. °F	
5.	23 1/2 hours			3492			3492		Pkr.	-	
1.	2" X 8/64"			3025		60	3025		Pkr.	-	60 mins.
2.	2" X 9/64"			2796		61	2796		Pkr.	-	60 mins.
3.	2" X 11/64"			2380		62	2380		Pkr.	-	60 mins.
4.	2" X 14/64"			1820		65	1820		Pkr.	-	60 mins.

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor Ft.	Gravity Factor Fg	Super Compress. Factor, Fpv	Rate of Flow Q, Mcfd
1.	0.2618	-	3038.2	1.0000	1.291	1.143	1173.7
2.	0.3346	-	2809.2	0.9990	1.291	1.151	1395.3
3.	0.5090	-	2393.2	0.9981	1.291	1.159	1819.2
4.	0.8419	-	1833.2	0.9952	1.291	1.143	2266.5

NO.	R _f	Temp. °R	T _f	Z	Gas Liquid Hydrocarbon Ratio	A.P.I. Gravity of Liquid Hydrocarbons	Specific Gravity Separator Gas	Specific Gravity Flowing Fluid	Critical Pressure	Critical Temperature
1.	4.53	520	1.453	0.766	None	0.600	X X X X X X X X	X X X X X	671	358
2.	4.19	521	1.455	0.755						
3.	3.57	522	1.458	0.744						
4.	2.73	525	1.466	0.765						

P _f 4530.2 P _f 20523			
NO.	P _f ²	P _f ²	P _f ²
1	9231	3971.2	15770
2	7892	3658.2	13382
3	5727	3133.2	9817
4	3361	2423.2	5872

$$(1) \frac{P_c^2}{P_c^2 - P_w^2} = 1.400792$$

$$AOF = Q \left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 2845.542$$

$$(2) \left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 1.255478$$

Absolute Open Flow	2845.542	Mcfd @ 15.025	Angle of Slope °	55.98°	Slope, n	0.675048
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Remarks: BHP measured with Amerada RPG-3 Gauge, No. 47616, 0-6000 P.S.I. Range

Approved By Commission:	Conducted By: Tefteller, Inc.	Calculated By: D. A. Warren, Jr.	Checked By:
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