	· · · · · · · · · · · · · · · · · · ·				
	DISTRIBUTION	NEW MEXICO OIL CO		Form C-104	
	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110	
1	FILE		AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	AS RECEIVED	
	AND OFFICE : BELUERCE			1 Mar San Land Contraction of Land	
	TRANSPORTER				
	OPERATOR			NÚM I 0 1930	
1.	PRORATION OFFICE				
	DAVID FASKEN				
	608 First National Bank Building, Midland, Texas 79701				
	eason(s) for filing (Check proper box) Other (Please explain)				
	ew Well Change in Transporter of:				
	Becompletion	Oil Dry Gaz	s []		
	Change in Ownership	Casinyhead Gas Conden]	
If change of ownership give name					
and address of previous owner				· · · · · · · · · · · · · · · · · · ·	
п.	DESCRIPTION OF WELL AND L	EASE			
				Lease No.	
				cr Fee Fed. NM-911	
	Unit Letter; 2684 Feet From TheNOrth Line and660 Feet From TheWest				
	Line of Section 1 Township 21-S Range 26-E , NMPM, Eddy				
IH.	DESIGNATION OF TRANSPORT	Condensate FV	Address (Give address to which approve	ed copy of this form is to be sent)	
	Navajo Refining for	in horas to a stand to a second	P. O. Box 175, Artesia,	New Mexico	
	Name of Authorized Transporter of Cast	inghead Gas 📄 – of Dry Gas 🎇	Address (Give address to which approve P. O. Box 1492, El Paso	ed copy of this form is to be sent) Toyas	
	El Paso Natural Gas Co		ATTN: Mr. Don Balmer Is gas actually connected?	, 16/03	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege ₂₇ L 1 21-S 27- E	Ho Ves	11- 15 -80	
			100	J	
۶v.	If this production is commingled with COMPLETION DATA				
	Designate Type of Completio	n = (X) Oil Well Gas Well X	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
	Date Spudded	Date Compl. Ready to Prod.	A Total Depth	P.B.T.D.	
	8-13-80	10-15-80	11400'	11327'	
	Elevations (DF, RKB, KT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	3195' KB	Morrow	-10702 ' /0858	10720' Depth Casing Shoe	
	Perforations 10858'-10872' 10880'-	10895', & 10958'-10978'		11400'	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	17-1/2"	13-3/8"	400'	350 Lite + 100 C	
	12-1/4"	8-5/8"	3004 '	1000 Lite + 300 Thick +	
	7-7/8"	4-1/2"	11400' w/DV @ 6998'	<u>200 C + 518 C through 1</u> 1000 H + 1400 C out DV	
•,		the state of the second s			
¥.	OIL WELL	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Tast	Producing Method (Flow, pump, cas life	t, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Lengin of Test				
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF	
				1	
	GAS WELL Actual Pred. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	2305	8 hrs	-0-		
	Testing Mathod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	Back Pressure	665	Pkr	3/8"	
VI	. CERTIFICATE OF COMPLIAN	CE			
	I hereby certify that the rules and a	regulations of the Oil Conservation			
	Commission have been complied v above is true and complete to the	with and that the information given			
	above is true and complete to the	Dest of my mowiedge and benef.	SUDERVISOR DISTRICT II		
	Abert H. Answine		This form is to be filed in c	compliance with RULE 1104.	
	(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
		gevine, Agent	Weil, this form must be accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sectiona I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Sections Forms C-104 must be filed for each need in multiply		
		(le)			
		7-80			
	(D)	ate)			