

N.M.O.C.D. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI. DATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0384625

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Indian Basin

8. FARM OR LEASE NAME

Federal "IBD" Gas Com

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Indian Basin - Upper Penn

11. SEC. T. R. M., OR BLK. AND
SURVEY OR AREA

Sec. 30, T-21S, R-23E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

DEC 18 1980

2. NAME OF OPERATOR

Marathon Oil Company

O. C. D.

3. ADDRESS OF OPERATOR

P. O. Box 2409, Hobbs, New Mexico 88240

ARTESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

800' FNL & 200' FEL, Section 30, T-21S, R-23E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

RKB 4085'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Marathon Oil Company respectfully requests permission to amend the surface use plan as follows:

To include two flow lines, 2 3/8" OD, one line pine and one PVC to carry gas and liquids produced by the above well. The flow lines will be buried together at a depth of 3' extending 5500' Northwest as shown on the accompanying map. The area covered is within the North Indian Basin Unit.

The archaeological report accompanies this application.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ralph M. Delaw

TITLE

Production Engineer

DATE September 22, 1980

(This space for Federal or State office use)

APPROVED BY

(Orig. Sgd.) PETER W. CHESTER

TITLE

ACTING DISTRICT ENGINEER

DATE

DEC 15 1980

CONDITIONS OF APPROVAL, IF ANY: