

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other instructions
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0384625

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Indian Basin

8. FARM OR LEASE NAME

Federal IBD Gas Comm

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Indian Basin Upper Penn

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 30, T-21S, R-23E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Marathon Oil Company

JUL - 7 1980

3. ADDRESS OF OPERATOR

P.O. Box 2409 Hobbs, NM 88240

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

800' FNL & 200' FEL Sec. 30, T-21S, R-23E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 4069', RKB 4085'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Set Intermediate casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 12 1/4" hole to 2000', completed hole at 12:00 noon on July 1, 1980. Ran 50 jts 8 5/8", 24#, K-55 casing with guide shoe and float collar set to 2000'. Circulated water to clean up hole - saw no returns. Cemented casing with 200 sx class "C" thick-set cement followed by 800 sx "Light" cement with 5# gilsonite per sack and 1/4# flocele per sack. "Light" cement also contained 1 sack of cotton seed hulls per 10 bbls. slurry. "Light" cement was followed by 200 sx class "C" cement with 2% CaCl₂. Plug down at 7:45 p.m. July 1, 1980. Bumped plug with 900 psi saw no returns. Wait on cement (7 hours). Ran temperature survey, indicated top of cement at 190'. Ran 7 jts of 1" tubing into annulus and cemented casing with 75 sx class "C" cement with 3% CaCl₂ and 1 sack of cotton seed hulls on July 2, 1980. Cement did not come to surface. Wait on cement (2 hours). Ran 1" tubing back into hole and cemented with 100 sx class "C" cement with 3% CaCl₂ and 1 sack of cotton seed hulls on July 2, 1980. Cement did not come to surface. Wait on cement (2 hours). Dumped 2.5 bbls. pea gravel down annulus. Cemented casing with 50 sx class "C" cement with 3% CaCl₂ and 1 1/2 sx paper on July 2, 1980. Cement came to surface.

RECEIVED

JUL 8 1980

O. C. D.

ARTESIA, OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED

Patrick Burton

TITLE Production Engineer

DATE 7/3/80

(This space for Federal or State office use)

APPROVED BY PETER W. CHESTER

TITLE ACTING DISTRICT ENGINEER

DATE 7/3/80

CONDITIONS OF APPROVAL, IF ANY: