						-		31
No well will be assigned an allowable greater that During gas-oil ratio test, each well shall be pre- located by more than 25 percent. Operator is encouraged increased allowables when authorized by the Commission. Cas volumes must be reported in MCF monsured in will be 0.60. Report cessing pressure in lieu of tubing pressure in Mail original and one copy of this report to the Ruis 301 and appropriate pool rules.				Federal IBD Gas Com	L EASE NAME	P.O. Box 2409 Hobbs,	Marathon Oil Company	
vable great well shall the Commi MCF menn MCF menn tubing pres				2	× m r 20. r	New Me:		
No well will be assigned an allowable greater than the amount of oil produced on the official test. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission. Cas volumes must be reported in NCF monsured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60. Report casing pressure in lieu of tubing pressure for any well producing through casing. Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Ruis 101 and appropriate pool rules.		· · · · · · · · · · · · · · · · · · ·		A	c	Mexico	Pool Indian I	Dool
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the pool in which well is that well can be assigned • F. Specific gravity base ison in accordance with	-	11 i on	<u> </u>	1		heduled Co	ç	5
				24	LENGTH OF Test Hours		unty	Revised 1-1-65 County
I hereby certify that the above information is true and complete to the best of my know- ledge and belief.				258	WATE		Eddy	
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NEW MEXICO OIL CONSERVATION COMMISSION GAS - OIL RATIO TESTS

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