STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT	SANTA FE, NEW MEXICO 87501	GAS SUPPLEMENT NUMBERX(XXXXX (SE) AR 531 3-3-81 DATE						
OIL COME SANTA FE								

The operator of the following well has complied with all the requirements of the Oil Conservation Division and the well is hereby assigned an allowable as shown below.

Date of Connection <u>1-30-81</u> Purchaser <u>Marathon 0il Co.</u> Operator <u>2</u>	_Date of First Allowable or Allowable Cha Pool_Indian Ba Lease_Federal I	ange <u>1-30-81</u> sin Upper Penn. BD Gas Com.		
Operator 2 Unit Letter		Twp.21	Range	23
Well No. 2 Unit Letter Dedicated Acreage 640 Acreage Factor 0.30 Order R-6310	Revised Acreage	Difference		
Acreage Factor 0.30 Order R-6310	Revised Acreage Factor			<u>,</u>
Deliverability	Revised Denverability	Difference Difference		
A x D Factor	Revised A x D Factor			
New Connection	W.a. Gressett	OCD District No.	2	

New Connection

W.a. Gresset

CALCULATION OF SUPPLEMENTAL ALLOWABLE							
Previous Status Adjustments		PREV, PROD.	REV. PROD.	REMARKS			
MONTH	% OF MO.	PREV. ALLOW.	REV. ALLOW.	PREV. PROD.			
April		1					
May		1					
June							
July							
August							
September	ļ						
October							
November							
December							
January		1737					
February		24347					
March		25816	<b>_</b>				
April							
May							
June							
July			<u> </u>	. <u> </u>			
August				+	+		
September							
October							
November					+		
December					+		
TOTALS					1707±		
Allowable Production Difference			<u>1737+</u>				
Jan. Schedule O/U Status				<u>-0-</u> 1737+	Effective In April Schedule		
Revised Jan. O/U Status			1/3/+	Current Classification NC To			

Note: All gas volumes are in MCF @ 15.025 psia.

JOE D. RAMEY, Division Director

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