

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN REPLICATE*
(Other instructions on reverse side)

25F
Budget Bureau No. 1004-10
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 0384625

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Indian Basin

8. FARM OR LEASE NAME

Federal "IBD" Gas Com

9. WELL NO.

2

10. FIELD AND POOL OR WILDCAT

Indian Basin - Upper Pen

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 30, T-21-S, R-23-E

12. COUNTY OR PARISH 13. STATE

Eddy

Texas

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. TYPE OF WELL OIL ☐ GAS ☒ OTHER ☐	RECEIVED BY JAN 29 1987 O. C. D. ARTESIAN OFFICE
2. NAME OF OPERATOR Marathon Oil Company	
3. ADDRESS OF OPERATOR P. O. Box 552, Midland, Texas 79702	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also Space 17 below) At surface 880' FNL and 200' FEL 800'	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) RKB 4085'

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☒

ABANDON* ☐

SPALL WELL ☐

CHANGE CLASS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

Other ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. (ENCLOSE PROPOSED OR COMPLETED OPERATIONS. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Marathon Oil Company plans to acidize the Upper Penn formation (perforations 7026'-7080') with 6000 gallons of 20% FE-SGA acid containing 750 SCF Nitrogen per barrel with 15 ball sealers down 2-3/8" tubing.

Estimated starting date is January 21, 1987.

18. I hereby certify that the foregoing is true and correct

SIGNED

Eric M. Pingle

TITLE

Engineer

DATE

Jan. 20, 1987

(This space for Federal or State office use)

APPROVED BY

Orig: Sgd: Charles S. Dorian

TITLE

DATE

1-26-87

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side