

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0
Expires August 31, 1985

4/5F

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

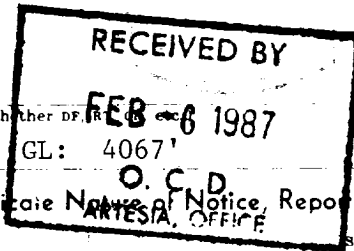
1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Marathon Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 552, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
800' FNL and 200' FEL

14. PERMIT NO. 15. ELEVATIONS (Show whether DEPTH or SURFACE)
RKB: 4085'; GL: 4067'



16. Check Appropriate Box To Indicate Name of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING X

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

OTHER

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. SCHEDULE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1-28-87: SITP 1350 psi. SICP 0 psi. Installed wellhead isolation tool and acidized Upper Penn perforations with 6000 gallons 20% FE-SGA acid containing 1000 SCF/Bbl. of Nitrogen. Used 15 ball sealers for divert. Flushed w/ 2% KCl containing 750 SCF/Bbl. Nitrogen. Flowed well to frac tank on 16/64" choke for 2 hours recovering 50 BW. FTP 250 psi. Removed tree and installed BOP. Released packer and pulled out of hole w/ 5 1/2" Lok-set packer and 2-3/8" tubing. Ran in hole w/ 5 1/2" Model "R" double grip packer and seating nipple on 2-3/8" tubing. Hydro tested tubing in hole. Set packer at 6906'. Removed BOP and installed wellhead.

Currently testing well.

ACCEPTED FOR RECORD

FEB 05 1987

CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED E. M. Kung TITLE Engineer DATE Jan. 29, 1987

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side