SUNDRY NOTICES AND REPORTS ON WELLS  OF DEPTH OF PROPERTY OF STATE	Form. 31605 (November 1983) (Formerly 9331	DEPAR	UP ED STARTME . OF THE	IE INTERI			Expires 5. LEASE DESIGNM 03846	Bureau No. 1 August 31, 3 NATION AND 1 525	SERIAL SO	
Marathon Oil Company  8 AND ASS OF CREATES  Marathon Oil Company  P. O. Box 552, Midland, Texas 79702  1 AND ASS OF THE CONTROLL (Report heating charity and in accordance with any State requirements.)  See also specify below.)  At sortice of intesting the control of the contr	(De not us	SUNDRY NO	OTICES AND R oposais to drill or to d LICATION FOR PERMI	EPORTS (	ON WELLS pack to a different rese roposais.)	rvoir.	6 IF INDIAN, A	LLOTTEE OR 1	RIBE NAME	
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17 -28-87: SITP 1350 psi. SICP 0 psi. Installed wellhead isolation tool and acidized Upper Penn perforations with 6000 gallons 20% FE-SGA acid containing 1000 SCF/Bbl. of Nitrogen. Used 15 ball sealers for divert. Flushed w/ 2% KCl containing 750 SCF/Bbl. Nitrogen. Flowed well to frac tank on 16/64" choke for 2 hours recovering 50 BW. FTP 250 psi. Removed tree and installed BP. Released packer and pulled out of hole w/ 5½" Lok-set packer and 2-3/8" tubing. Ran in hole w/ 5½" Model "R" double grip packer and seating nipple on 2-3/8" tubing. Hydro tested tubing in hole. Set packer at 6906'. Removed BOP and installed wellhead.  Currently testing well.  ACCEPTED FOR RECORD  FEB 0 5 1987  CARLSBAD, NEW MEXICO	FUACTURE TRE	CAT	MULTIPLE COMPLETE			37				
Note: Report results of multiple completion on Well Completion for Recoupletion Report and Log form.  1-28-87: SITP 1350 psi. SICP 0 psi. Installed wellhead isolation tool and acidized Upper Penn perforations with 6000 gallons 20% FE-SGA acid containing 1000 SCF/Bbl. of Nitrogen. Used 15 ball sealers for divert. Flushed w/ 2% KCl containing 750 SCF/Bbl. Nitrogen. Flowed well to frac tank on 16/64" choke for 2 hours recovering 50 BW. FTP 250 psi. Removed tree and installed BOP. Released packer and pulled out of hole w/ 5½" Lok-set packer and 2-3/8" tubing. Ran in hole w/ 5½" Model "R" double grip packer and seating nipple on 2-3/8" tubing. Hydro tested tubing in hole. Set packer at 6906'. Removed BOP and installed wellhead.  Currently testing well.  ACCEPTED FOR RECORD  FEB 0 5 1987  CARLSBAD, NEW MEXICO  IN I hereby certify that the foregoing 13 frue and correct Signed. Title Engineer Date Jan. 29, 1987	SHOOT OR ACI	() IZE			1	CIDIZING X	_ ABA	NDON MENT*		
1-28-87: SITP 1350 psi. SICP 0 psi. Installed wellhead isolation tool and acidized Upper Penn perforations with 6000 gallons 20% FE-SGA acid containing 1000 SCF/Bbl. of Nitrogen. Used 15 ball sealers for divert. Flushed w/ 2% KCl containing 750 SCF/Bbl. Nitrogen. Flowed well to frac tank on 16/64" choke for 2 hours recovering 50 BW. FTP 250 psi. Removed tree and installed BOP. Released packer and pulled out of hole w/ 5½" Lok-set packer and 2-3/8" tubing. Ran in hole w/ 5½" Model "R" double grip packer and seating nipple on 2-3/8" tubing. Hydro tested tubing in hole. Set packer at 6906'. Removed BOP and installed wellhead.  Currently testing well.  ACCEPTED FOR RECORD  FEB 0 5 1987  CARLSBAD, NEW MEXICO			CHANGE PLANE		Note: B	toport results	of multiple com	pletion on W	ell	
Upper Penn perforations with 6000 gallons 20% FE-SGA acid containing 1000 SCF/Bb1. of Nitrogen. Used 15 ball sealers for divert. Flushed w/ 2% KC1 containing 750 SCF/Bb1. Nitrogen. Flowed well to frac tank on 16/64" choke for 2 hours recovering 50 BW. FTP 250 psi. Removed tree and installed BOP. Released packer and pulled out of hole w/ 5½" Lok-set packer and 2-3/8" tubing. Ran in hole w/ 5½" Model "R" double grip packer and seating nipple on 2-3/8" tubing. Hydro tested tubing in hole. Set packer at 6906'. Removed BOP and installed wellhead.  Currently testing well.  ACCEPTED FOR RECORD  FEB 0 5 1987  CARLSBAD, NEW MEXICO  THE Engineer DATE Jan. 29, 1987	proposed w	i∾k. If well is da	e eperations force gist rectionally drifted, give	uite all pertinen subsurface loca	it details, and give per tions and measured an	rtinent dates. d (rue vertica	including estimal depths for all	ited date of a	starting any zones perti-	
ACCEPTED FOR RECORD  FEB 0 5 1987  CARLSBAD, NEW MEXICO  IN I hereby certify that the foregoing As true and correct  SIGNED	1-28-87:	Upper Penn 1000 SCF/B containing for 2 hour Released p Ran in hol tubing. H	perforations bl. of Nitroge 750 SCF/Bbl. s recovering backer and pulle w/ 5½" Model by the steed to	with 6000 en. Used Nitrogen. 50 BW. Fi Led out of L'R' doub	O gallons 20% 15 ball seale . Flowed well TP 250 psi. R f hole w/ 5½" ole grip packe	FE-SGA ars for do to fractemoved the Lok-set and se	cid containivert. Find tank on in tank on in packer and ating nipp	ining Lushed w 16/64" cl nstalled 1 2-3/8" ole on 2	/ 2% KCl noke BOP. tubing. -3/8"	
CARLSBAD, NEW MEXICO  IN I hereby certify that the foregoing of true and correct SIGNED		Currently testing well.								
CARLSBAD, NEW MEXICO  IN I hereby certify that the foregoing 49 true and correct  SIGNED		ACCEPTED FOR RECORD								
18. I hereby certify that the foregoing of true and correct  SIGNED Lie M. Furik TITLE Engineer DATE Jan. 29, 1987			FEB 0 5 1987							
SIGNED Lie M. Fund TITLE Engineer DATE Jan. 29, 1987					CARLSBAD, NEW MEXICO					
SIGNED Lie M. Fund TITLE Engineer DATE Jan. 29, 1987	18. I hereby certi	fy that the foregoi	ng Ay true and correct							
		in MI	- / 1		Engineer	- — — — <del>- —</del>	DATE _	Jan. 2	9, 1987	
		or Federal or State	e office use)		., <u>9, 7, 44, </u>	<u></u>		<del></del> -		

\*See Instructions on Reverse Side

DATE \_\_\_

TITLE \_\_\_