

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88201-4234

FORM APPROVED  
OMB NO. 1004-0135  
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7. If Unit or CA/Agreement, Name and/or No.  
CA No. SRM-1497

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.  
Federal IBD Gas  
Gas Com #2

2. Name of Operator  
Marathon Oil Company

9. API Well No.

3a. Address  
P.O. Box 552, Midland, TX 79702

3b. Phone No. (include area code)

800-35191417

30-015-23313

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

10. Field and Pool, or Exploratory Area  
Indian Basin Upper Penn Gas Pool

UL "A" 800' FNL & 200' FEL  
Section 30, T-21-S, R-23-E

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |                                               |                                           |                                                               |                                                                |
|-----------------------------------------------|-------------------------------------------|---------------------------------------------------------------|----------------------------------------------------------------|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input checked="" type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                        |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation                          | <input type="checkbox"/> Well Integrity                        |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                           | <input checked="" type="checkbox"/> Other <u>Add Pay &amp;</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon                  | <u>Resume Production</u>                                       |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal                       |                                                                |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Marathon Oil Co. has put this well on co-production, added pay and resumed production as follows:

Work began on 8/16/00. MIRU PU, tested csg to 500 psi, ND wellhead and NU BOP. Released packer & POOH LD tbg. PU bit, DCs, & jars and RIH on 2-7/8" tbg. Tagged up on CIBP @ 7130'. PU swivel, loaded hole & broke circulation. Drilled out top CIBP & cement. Tagged up on 2nd CIBP @ 7250' & drilled out CIBP & cement. Cleaned out to top of float collar. Drilled out plug, float collar & cement. POOH w/tbg, LD collars & bit. RIH w/packer & tested squeezed perfs @ 7162'-7214' and 7262'-7278' to 600 psi. Released packer, POOH & LD packer. RU wireline & perforate 7314'-7340' w/4 spf in 2 runs. RD wireline & RIH w/PPI tool. Set @ 7340', drop valves & PUH treating perfs 7340'-7314' in 2' increments w/75 gpf for a total of 1,950 gals. 15% HCl. Max press - 2750, Avg press - 2500 psi, Avg rate - 2.5 bpm. Fished valves, set packer @ 7245' & swabbed well. Recovered 39 bbls. fluid in 12 runs. Swabbed well & recovered 58 bbls water in 11 runs. Released packer & POOH. RIH w/2-7/8" production tbg & landed @ 7447'. ND BOP, set TAC, and NU wellhead. RIH w/2-1/2" X 2" X 26' insert pump on fiberglass & KD rods. Spaced well out & long stroked pump. RD PU and turned well over to production on 8/25/00

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)  
Ginny Larke

Title

Engineer Technician

Date 8/30/00

ACCEPTED FOR RECORD

SEP 06 2000

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.