Form 3160-5 (August 1999)

) STATES UN DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division Press: November 30, 2000

811 S. 1st Street

Artheria

Do not use this form for proposals to drill or a abandoned well. Use Form 3160-3 (APD) for s	to re-enter an tesia. NM 882 such proposals.	d In the Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side Type of Well Oil Well X Gas Well Other		7. If Unit or CA/Agreement, Name and/or N CA No. SRM-1497 8. Well Name and No. Federal IBD Gas
Marathon Oil Company	3b. Phone No. (include area code)	30-015-23313
a. Address	800-351-1417	10. Field and Pool, or Exploratory Area
P.O. Box 552, Midland, TX 79702 800-351-1417 Location of Well (Footage, Sec., T., R., M., or Survey Description)		Indian Basin Upper Penn Gas
UL "A" 800' FNL & 200' FEL		Pool
Section 30, T-21-S, R-23-E		11. County or Parish, State
		Eddy NM
12. CHECK APPROPRIATE BOX(ES) TO INC	DICATE NATURE OF NOTICE, REP	PORT, OR OTHER DATA
TYPE OF SUBMISSION FOR PECORD	TYPE OF ACTION	
Notice of Intent X Acidize	Fracture Treat Reclama New Construction Recomp	
Final Abandonment Notice BLW Convert te Injecti	ion Plug Back Water D	isposal
If the proposal is to deepen directionally or recomplete horizontally, give a Attach the Bond under which the work will be performed or provide the following completion of the involved operations. If the operation results testing has been completed. Final Abandonment Notices shall be filed or determined that the final site is ready for final inspection.) Work began 10/13/00. MIRU PU, RD pumping umit, NU BOP. POOH w/tbg, RU loggers & ran GR-CLL. If top of plug isolating perfs from 7314'-7340'. If 7201'-7212' w/4 spf @ 120 degree phasing. RIH w/gpf. Max treating pressure - 2650 psi @ 2.35 by recovering 136 bbls fluid. Released PPI tools & NU wellhead. RIH w/rods & pump & hung well on BOP & POOH w/tbg. RIH w/HES packer & RBP. Set RITS packer @ 7126' & acidized Upper Penn perfs CSP-150 gelled acid & 2500 gals CCA gelled acid bpm. Swabbed back 165 bbls of 100% water. POOI test squeezed perfs, 7262'-7278', to 500 psi. Set TAC & RIH w/rods & pump. Load & test tbg, 11/14/00.	POOH w/rods & pump, released RIH w/5-1/2" CIBP & set @ 730 Perf 5-1/2" csg @ 7144'-7150' w/PPI tools & acidize new perpm, Avg - 2200 psi @ 2.05 bpm & POOH. RIH w/2-3/8" tbg w/S n 10/22/00. On 11/7/00 MIRU REP @ 7274'isolating squeeze 7144'-50', 7154'-64', 7180'-1. Max pressure - 2270 psi @ 9 SH w/packer & REP for visual of POOH w/packer. RIH w/tbg to 7	ation, have been completed, and the operator has tbg. anchor, RD wellhead & 0'. Put 1 sk of cement on , 7154'-7164', 7180'-7190', fs w/4000 gals 15% HCl @ 100 h. Made 32 swab runs N to 7264'. Set TAC, ND BOP PU, POCH w/rods & pump, NU ed perfs (7262'-7278'). Set -90', & 7201'-12' w/3000 gals 0.3 bpm, Avg - 350 psi @ 7.7 check, RIH w/packer & RBP & 7264', ND BOP & NU wellhead,
	I Tida	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Girmy Larke Girmy Larke	/ Title / Engineer Techni	cian RECEIVED N
U	Date 12/14/00	S DOD ARTESIA S
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not certify that the applicant holds legal or equitable title to those rights in the su	warrant or Office ubject lease	