

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0915

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

PERRY R. BASS

3. ADDRESS OF OPERATOR

Box 2760, MIDLAND, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FNL & 990' FWL OF SECTION - UNIT LETTER E.

7. UNIT AGREEMENT NAME

BIG EDDY UNIT

8. FARM OR LEASE NAME

BIG EDDY UNIT

9. WELL NO.

75

10. FIELD AND POOL, OR WILDCAT

Und. ~~WILDCAT~~ Big Eddy11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC. 26, T21S, R29E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3421' GL 3439' KB

12. COUNTY OR PARISH

EDDY

13. STATE

N. MEX.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

SEE ADDED SHEETS FOR DETAILS.

RECEIVED

OCT 2 1980

O. C. D.
ARTESIA, OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED

J. D. Murthy, Jr.

TITLE

Sr. Prod. Clerk

DATE

Sept. 18, 1980

(This space for Federal or State office record)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

SEP 29 1980

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

EQUIPMENT & HOLE DATA

Description (Rate of Flow)	Time	Pressure (P.S.I.G.)	Surface Choke	Type Test	M.F.E. SELECTIVE ZONE STRADDLE
Opened Tool				Formation Tested	MORROW/OPEN HOLE
-				Elevation	- Ft.
				Net Productive Interval	- Ft.
				Estimated Porosity	- %
				All Depths Measured From	ROTARY KELLY BUSHING
				Total Depth	13441 Ft.
				Main Hole/Casing Size	7 7/8"
				Rat Hole/Liner Size	-
				Drill Collar Length	- I.D. -
				Drill Pipe Length	- I.D. -
				Packer Depth(s)	- Ft.

Sampler Pressure _____ P.S.I.G. at Surface
Recovery: Cu. Ft. Gas _____
cc. Oil _____
cc. Water _____
cc. Mud _____
Tot. Liquid cc. _____
Gravity _____ °API @ _____ °F.
Gas: Oil Ratio _____ cu. ft./bbl.

CHLORIDE
CONTENT

Cushion Type	Amount	Pressure	Bottom Choke
	-		Size 15/16"

Recovery Water	_____ @ _____	°F.	_____ ppm
Recovery Mud	_____ @ _____	°F.	
Recovery Mud Filtrate	_____ @ _____	°F.	_____ ppm
Mud Pit Sample	_____ @ _____	°F.	
Mud Pit Sample Filtrate	_____ @ _____	°F.	_____ ppm

Mud Type	BRINE GEL	Wt.	10.1
Viscosity	-	Water Loss	- C.C.
Resist. of Mud	- @ -	°F; of Filtrate	- @ - °F
Chloride Content	-		PPM

[illegible]

Remarks: UNSUCCESSFUL TEST.

Address P.O. BOX 2760; MIDLAND, TEXAS 79702

Company BASS ENTERPRISES PRODUCTION COMPANY Field WILD CAT

Well BIG EDDY #75 Location

Test Interval - (UNSUCCESSFUL) Test # 1 Date 8-25-80

County EDDY State NEW MEXICO

Field Report No. 19661 D

Technician BROOKS (HOBBS) Test Approved By MR. JIM ROBINSON

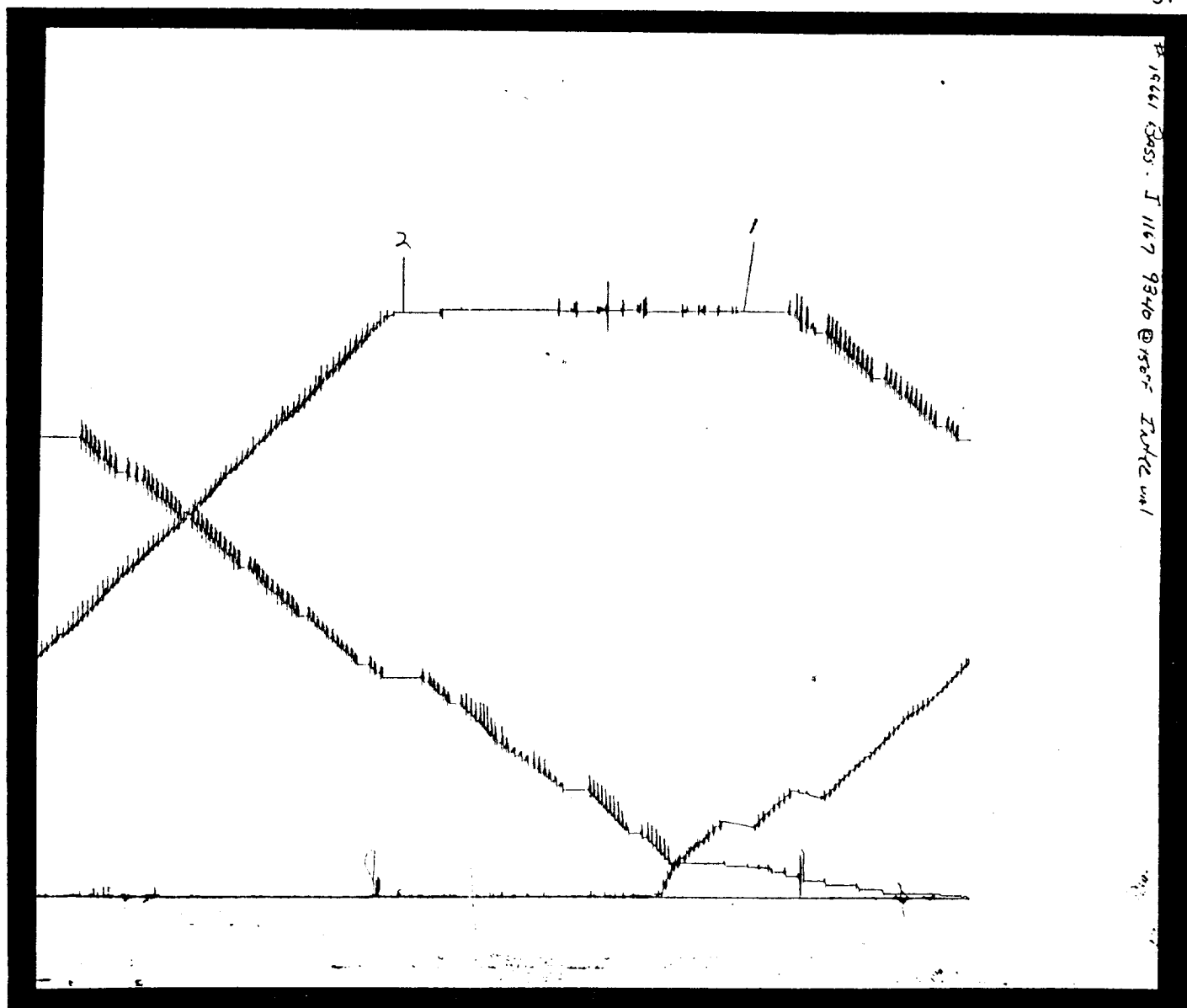
No. Reports Requested 5

BOTTOM HOLE PRESSURE AND TIME DATA

J-1167		CAPACITY (P.S.I.) 9000#		DEPTH -
PORT OPENING INSIDE		BOTTOM HOLE TEMPERATURE READ AT 200°F.		FIELD REPORT NUMBER 19661 D

DESCRIPTION	LABELED POINTS	PRESSURE (P.S.I.)	GIVEN TIME	COMPUTED TIME
INITIAL HYDROSTATIC MUD	1	6730.3		
INITIAL FLOW (1)				
INITIAL FLOW (2)				
INITIAL SHUT-IN				
SECOND FLOW (1)				
SECOND FLOW (2)				
SECOND SHUT-IN				
FINAL FLOW (1)				
FINAL FLOW (2)				
FINAL SHUT-IN				
FINAL HYDROSTATIC MUD	2	6702.5		

REMARKS: UNSUCCESSFUL TEST.

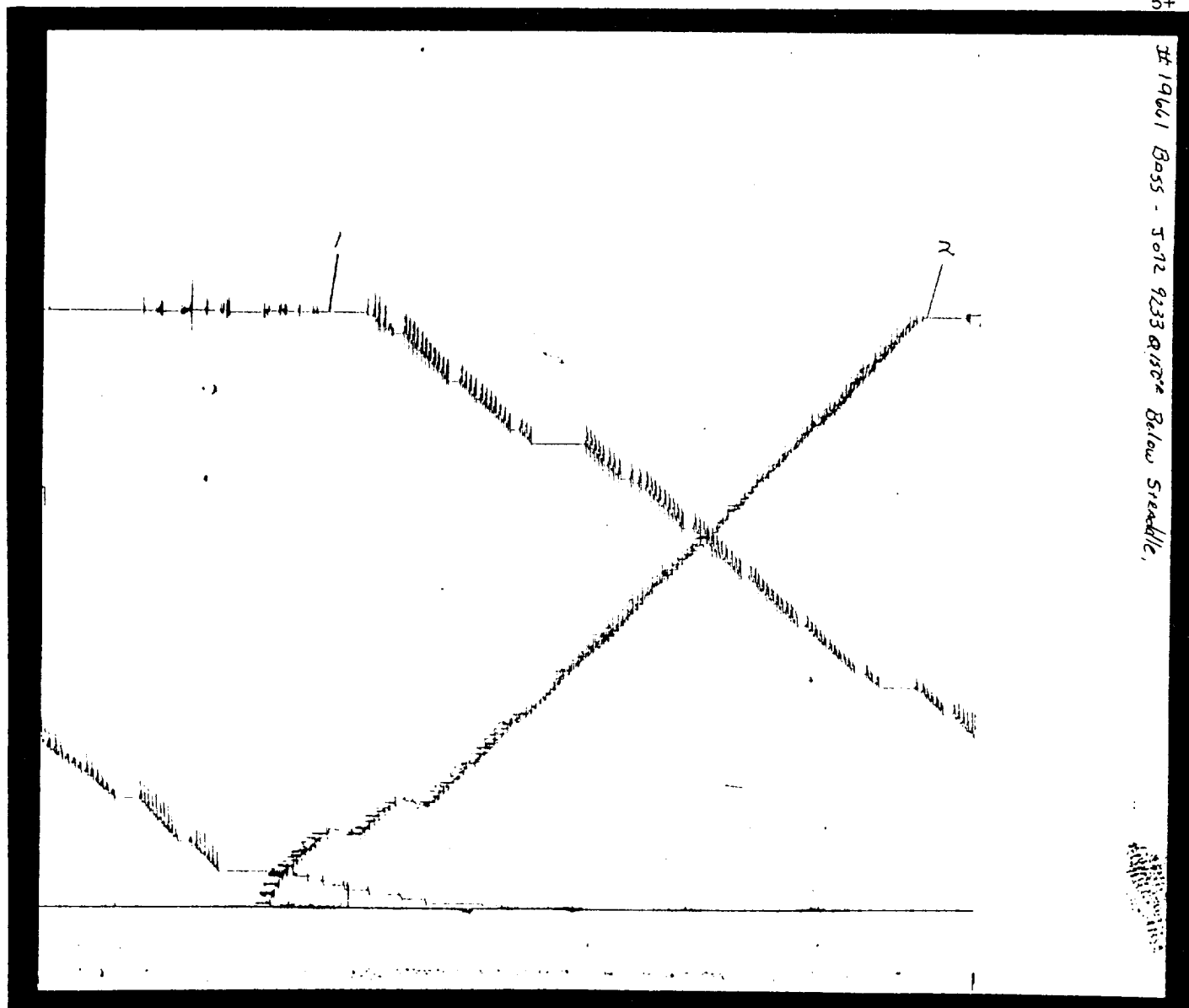


BOTTOM HOLE PRESSURE AND TIME DATA

JS-193		JL TON		PAGE NUMBER	
INSTRUMENT NUMBER		Schlumberger		3	
J-072		CAPACITY (P.S.I.)		DEPTH	
		9000#		-	
PORT OPENING		BOTTOM HOLE TEMPERATURE		FIELD REPORT NUMBER	
OUTSIDE		READ AT 200°F.		19661 D	

DESCRIPTION	LABELED POINTS	PRESSURE (P.S.I.)	GIVEN TIME	COMPUTED TIME
INITIAL HYDROSTATIC MUD	1	6734.9		
INITIAL FLOW (1)				
INITIAL FLOW (2)				
INITIAL SHUT-IN				
SECOND FLOW (1)				
SECOND FLOW (2)				
SECOND SHUT-IN				
FINAL FLOW (1)				
FINAL FLOW (2)				
FINAL SHUT-IN				
FINAL HYDROSTATIC MUD	2	6718.5		

REMARKS: UNSUCCESSFUL TEST.



WELL IDENTIFICATION

COMPANY:	BASS ENTERPRISES PRODUCTION CO.	CUSTOMER:	SAME
WELL:	P.O. BOX 2760 MIDLAND, TEXAS 79702	LOCATION:	SEE REMARKS
TEST INTERVAL:	BIG EDDY #75 12625' TO 12848'	FIELD:	-
TEST NO:	2	TEST DATE:	8-27-80
COUNTY:	EDDY	STATE:	NEW MEXICO
TECHNICIAN:	BOULWARE (HOBBS)	TEST APPROVED BY:	MR. C.K. JENKINS

EQUIPMENT AND HOLE DATA

TEST TYPE:	M.F.E. OPEN HOLE	DRILL PIPE LENGTH:	12122	FT.
ELEVATION:	-	DRILL PIPE I.D.:	3.82	IN.
TOTAL DEPTH:	12848	DRILL COLLAR LENGTH:	467	FT.
MAIN HOLE/CASING SIZE:	7 7/8	DRILL COLLAR I.D.:	2.25	IN.
RAI HOLE/LINER SIZE:	-	PACKER DEPTHS:	12619 & 12625	FT.
FORMATION TESTED:	MORROW			FT.
NET PROD. INTERVAL:	22	FT. DEPTHS REF. TO:	ROTARY KELLY BUSHING	FT.
POROSITY:	-			

TEST TOOL CHAMBER DATA

SAMPLER PRESSURE:	250	PSIG
RECOVERED OIL GRAVITY:	- API @	- DEG. F.
RECOVERY GOR:	4889	FT3/BBL.

MUD DATA

FLUID	VOLUME	MEAS. TEMP. (DEG F.)	CHLOR. (PPM)	TYPE:	SEE REMARKS	LB/GAL.	CHLOR (PPM)
GAS:	1.23 FT.3			WEIGHT:	10.2		
OIL:	40 CC			VISCOSITY:	34	SEC.	
WATER:	120 CC	.9	74	WATER LOSS:	9.6	CC	
MUD:	400 CC			FLUID	RESIST (OHM-M)	TEMP (DEG F)	
FILTRATE:				MUD:	1.3	80	
TOTAL LIQUID:	560 CC			FILTRATE:			115000

REMARKS

LOCATION: 1980' FNL & 990' FWL, SEC. 26 - T21S - R29E
MUD TYPE: MON PAC-XC-SODA ASH-KCL

NO. OF REPORTS REQUESTED: 5

FIELD REPORT NO. 19567D

SURFACE INFORMATION

DESCRIPTION(RATE OF FLOW)	TIME	PRESSURE PSIG	SURFACE CHOKE
SET PACKER (8-27-80)	1211	-	-
OPENED TOOL	1212	-	-
STRONG BLOW OFF BOTTOM OF BUCKET IMMEDIATELY			
CLOSED FOR INITIAL SHUT-IN	1215	-	-
FINISHED SHUT-IN	1315	-	-
RE-OPENED TOOL	1317	-	-
GAS TO SURFACE	1318	-	-
GAS, 175 MCF/DAY	2000	-	-
CLOSED FOR FINAL SHUT-IN	0606	-	-
FINISHED SHUT-IN (8-28-80)	0607	-	-
PULLED PACKER LOOSE			

CUSHION TYPE:

FT

PSIG

15/16 IN. BOTTOM CHOKE

RECOVERY INFORMATION

RECOVERY	FEET	BARRELS	%OIL	%WATER	%OTHERS	API GRAV.	DEG.	RESIST	DEG.	CHL PPM
DRILLING FLUID MIXED WITH FORMATION FLUID AND DISTILLATE	720	5.88								
TOP SAMPLE								1.1		80 113000
MIDDLE SAMPLE								1.5		78 118000
BOTTOM SAMPLE								1.3		88 115000

FIELD REPORT NO. 19567D