

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
RECEIVED

SUBMIT IN TR
(Other instructions
verse side)
DATE
OR TO

Budget Bureau No. 1004-0135
Expires August 31, 1985

45P

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ OCT 20 11 00 AM '88

2. NAME OF OPERATOR
Conoco Inc. CARL AREA

3. ADDRESS OF OPERATOR
P.O. Box 460 - Hobbs, New Mexico 88240 RECEIVED

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2310' FNL & 1290' FEL - Unit Letter H NOV 02 '88

14. PERMIT NO.
30-015-23363 O. C. D.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
ARTESIA OFFICE

5. LEASE DESIGNATION AND SERIAL NO.

NM-134458

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 34

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Springs Hopper Penn Gas

11. SEC., T. & M., & BLK. AND SURVEY OR AREA

34-205-26E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☒
(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and record pertinent to this work.)

SITP 1500 psi. Killed well w/100 bbl 10" brine. POOH w/3 1/2" Hg. Made bit & scraper run. G1H w/5 1/2" cement retained. Rmpd 45 bbl thru retained. Set at 7880'. RLL Western. Rmpd 265 sxs class "H" cement thru retained, 4 BPM at 350 psi. PO retained spot 35 sxs from 7880' - 7662'. Displace w/64 BW. Circulate hole w/154 bbls 10 ppq mud. Rmpd 25 sxs cement 7662' - 7435'. Displace w/61 bbls 10 ppq mud. POOH. G1H to 5162'. Circ hole to surface w/10 ppq mud. Rmpd 25 sxs cement. Displace w/45 bbls mud. POOH to 2910'. Rmpd 25 sxs cement. Displace w/45 bbls mud. POOH. Rmpd 25 sxs cement. Displace w/22.8 bbls mud. POOH w/ Hg. G1H w/4" perf gun. Shoot at 452' w/4 js pf, establish circ at 3 BPM. Rmpd 170 sxs class "H" cement to surface. Cut off csq, install P&A marker on 9/28/88

W. J. FINNEY

TITLE Administrative Supervisor

DATE October 18, 1988

APPROVAL OF BUREAU OF LAND MANAGEMENT

TITLE

DATE 10-31-88

Approved as to plug back to well bore
Liability under bond is retained until
well restoration is completed.

*See instructions on Reverse Side

Post ID-2
11-4-88
PFA