

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
TENNECO OIL COMPANY
3. ADDRESS OF OPERATOR
6800 Park Ten Blvd., San Antonio, TX. 78213
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990' FSL & 2310' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
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☐
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RECEIVED

JUL 28 1980

**U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO**

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-16-80 Ran & Cemented 43 jts of 8-5/8" 32#, K-55, 8rd ST&C 1835.70' casing. Cemented w/200sx Thickset, 400 sx Howcolite + 8# gilsonite + 2% CaCl₂ + 1/4 Flowseal, 300 sx Thickset, 450 sx Howco lite w/same add. Tailed w/200 sx class "C" + 2% CaCl₂. Cmt top w/4 yards Redi-Mix. Calculated top of cmt surface. WOC-31 hrs. Tstd. csg w/1500# O.K.

Subsurface Safety Valve: Manu. and Type _____

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Mary Hall

TITLE Production Analyst DATE 7/24/80

(This space for Federal or State office use)

APPROVED BY

PETER W. CHESTER, DISTRICT ENGINEER

CONDITIONS OF APPROVAL, IF ANY:

