

SANTA FE	1	
FILE	1	
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	✓
OPERATOR		1
PRODUCTION OFFICE		

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-111
Effective 1-1-65

RECEIVED

SEP 11 1980

O. C. D.

ARTESIA, OFFICE

Operator TENNECO OIL COMPANY	
Address 6800. Park Ten Blvd., San Antonio, Texas 78213	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE			
Lease Name Catclaw Draw	Well No. 14	Pool Name, including Formation Catclaw Draw Morrow	Kind of Lease State, Federal or Fee Federal
Lease No. 0174205-A			
Location			
Unit Letter 0	990	Feet From The South	Line and 1980
Line of Section 23		Township 23	Range 25E
		NMPM,	Eddy
		County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil ☐ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒		Address (Give address to which approved copy of this form is to be sent)	
Llano, Inc.		P. O. Drawer 1320, Hobbs, N.M. 88240	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
			Pge.
			Is gas actually connected? When
			yes 10-20-80

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well
		X	X
Date Spudded 7-10-80	Date Compl. Ready to Prod. 8-27-80	Total Depth 10,642'	P.B.T.D. 10,598'
Elevations (DF, RKB, RT, GR, etc.) 3331.4'	Name of Producing Formation Morrow	Top Oil/Gas Pay 10434'	Tubing Depth 10398'
Perforations 10398-400			Depth Casing Shoe 10642'
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2'	13 3/8"	435'	500sx
11'	8 5/8"	1836'	1550sx
7 7/8'	5 1/2"	10,641'	1000sx
	2 3/8"	10398	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL.			
Actual Prod. Test-MCF/D 1000 MCF/D	Length of Test 2 1/2 hrs.	Bbls. Condensate/MMCF 0	Gravity of Condensate NA
Testing Method (pilot, back pr.) Back pressure	Tubing Pressure (Shut-in) 3450#	Casing Pressure (Shut-in) 0	Choke Size 1/4"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Mary Hall
(Signature)
Production Analyst
8-9-80
(Date)

OIL CONSERVATION COMMISSION	
APPROVED	OCT 28 1980
BY	W. A. Gressitt
TITLE	SUPERVISOR, DISTRICT II
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and reworked wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	