15) After pressuring up tubing with Nitrogen to 2500 psi, rig up Schlumberger's full lubricator as soon as possible.

16) Maintain 2500 psi of Nitrogen pressure and RU to start perforating. We plan to perforate with Schlumberger's 1-11/16" pivot gun with a 34 J-UCP-RDX charges. (See attached data.)

Schlumberger estimates that this perforating job could take up to 3 days! I suggest perforating the bottom 2-4 intervals on the first day, then flowing the well for 2-3 hours in the late afternoon to clean up. Then leave the well shut-in overnight and we should have well gas (and pressure) to finish the perforating.

17) Perforate the following intervals, 4 spf, correlated to the Schlumberger 8/8/80 Compensated Neutron/Formation Density Log.

Zone	Depth	Interval Footage
Morrow "A"	10,129-10,140′	(11′)
Morrow "B"	10,184-10,200′	(16′)
Morrow "B"	10,240-10,250′	(10′)
Morrow "B"	10,254-10,262′	(8′)
Morrow "B"	10,268-10,273′	(5′)
Morrow "B"	10,284-10,296′	(12′)
Massive Shale*	10,312-10,325′	(13′)
Massive Shale*	10,330-10,340′	(10′)
	TOTAL	85′

* Or the Nan-Bet stray

18) Finish all perforating, note if problems develop with the pivot gun that cannot be corrected, finish perforating with 2 1/8" Energet guns.

19) RD Schlumberger and lubricator.

20) Flow test well to clean up.

21) At this point, if the well flows good we will put it down the sales line for 7-10 days and then run a build-up (4-day) test (similar to Step 1 but with 5000 psig gauges and 4 hours flow time with bombs at 10,250′ or set in packer) and 4-point test. Also obtain a gas sample for analysis.

22) After testing put well back down sales line and pressure build-up test will be evaluated as to the need for additional stimulation.