Forn. 3160-5	NITED STATES			FORM APPROVED Budget Bureau No. 1004-0135	
(Juna 1390)	DEPA ENT OF THE IN BUREAU OF LAND MANA		5. Leas	Expires: March 31, 1993	
		ų - ⁻	NM 0	174205-A	
			C. Him	lien Allettee er Tribe Nome	
Do not use this	SUNDRY NOTICES AND REPC form for proposals to drill or to deep Use "APPLICATION FOR PERMIT '	en or reentry to a different reser		lian, Allottee or Tribe Name	
	SUBMIT IN TRIPLI	CATE		it or CA, Agreement Designation	
1. Type of Well Oil Gas Well Well 0	Diher			Name and No.	
2. Name of Operator Hallwo	od Petroleum, Inc.		-	aw Draw Unit #14	
3. Address and Telephone No. P. O. Box 378111, Denve (303) 850-6257		ar CO 80237		Nell No. 15-23370	
			10. Field	and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec.	, L, R., M., or Survey Description)		Catc	aw Draw Morrow	
990' FSL & 2310' FEL	- Section 23 - T21S-R25E			11. County or Prish, State Eddy County, NM	
12. Cł	HECK APPROPRIATE BOX (s) TO	INDICATE NATURE OF NOT	CE, REPORT, OR C	THER DATA	
	SUBMISSION		TYPE OF ACTION		
		Abandonment		Change of Plans	
Notice of Inten	t	Recompletion		New Construction	
Subsequent R	eport	Plugging Back		Water Shut-Off	
	mont Notice	Altering Casing		Copnversion to Injection	
Final Abandonment Notice		Other		Dispose Water	
				(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
locations and measured and tru	ed Operations (Clearly state all pertinent details, and e vertical depths for all markers and zones pertinent	jive pertinent dates, including estimated date o this work.) *		Well Completion or Recompletion Report and Log form.) If well is directionally drilled, give subsurface	
Hallwood successful Re-perforated the tw Morrow A 10,219 Morrow B 10,184 Morrow B 10,240 Morrow B 10,254 Morrow B 10,268 Morrow B 10,284	ed Operations (Clearly state all pertinent details, and e vertical depths for all markers and zones pertinent o existing zones (massive shale y-10,140' y-10,200' y-10,250' y-10,262' y-10,262' y-10,273' y-10,296' roximately 900-1000 MCFD ove	pive pertiment dates, including estimated date o this work.)* ok in tubing at packer. Used interval 10,312'-325' & 10,	a coiled tubing to	Well Completion or Recompletion Report and Log form.) If well is directionally drilled, give subsurface	
Interest of the space for Federal or St	e vertical depths for all markers and zones periment ly recovered tubing gun fish stud o existing zones (massive shale y-10,140' y-10,200' y-10,250' y-10,262' y-10,273' y-10,296' roximately 900-1000 MCFD ove	ive pertinent dates, including estimated date o this work.) * ck in tubing at packer. Used interval 10,312'-325' & 10, er pre-workover rates.	d a coiled tubing to 330'-340'), then pe	Well Completion or Recompletion Report and Log form.) If well is directionally drilled, give subsurface	
Incrations and measured and tru Hallwood successful Re-perforated the tw Morrow A 10,219 Morrow B 10,184 Morrow B 10,240 Morrow B 10,254 Morrow B 10,268 Morrow B 10,268 Morrow B 10,284 Production is up app	e vertical depths for all markers and zones perilinent ly recovered tubing gun fish stud o existing zones (massive shale i'-10,140' i'-10,200' i'-10,250' i'-10,262' i'-10,296' roximately 900-1000 MCFD ove ing is true and correct	pive pertinent dates, including estimated date o this work.) * ck in tubing at packer. Used interval 10,312'-325' & 10, er pre-workover rates. Nonya K. Durham Production Reportin	d a coiled tubing to 330'-340'), then pe	Well Completion or Recompletion Report and Log form.) If well is directionally drilled, give subsurface recover this fish. rforated 6 new zones uphole: 0 12/17/98 Date	

