

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved  
Budget Bureau No. 1-1-1-1

5. LEASE DESIGNATION AND SERIAL

NM 34457

6. IF INDIAN, ALLOTTEE OR TRIP

NA

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME

Federal 33

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

U.S. Catelaw Drilling

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 33, T-20-S, R-26-E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL ☐ GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

Jake L. Hamon

3. ADDRESS OF OPERATOR

P. O. Box 663, Dallas, Texas 75221

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

30' FSL & 690' FEL (NE SE)

1980

14. PERMIT NO.

NA

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3280' Gr.

3296' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRAC TURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRAC TURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) Set 8 5/8" csg & csg test

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of start of proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Drilled 11" hole to 2816'
2. Ran Schlumberger DLL/Micro SFL and CNL/FDC logs.
3. Ran 67 jts (2811.39') of 8 5/8", 24# & 32#, K55 & S80, ST&C csg. Set 8 5/8" at 2,808.39' KB. Cemented with 700 sx of HOWCO lite wt cmt plus 10# of gilsonite & 1/4# of flocele per sk and 2% CaCl, followed by 200 sx of Class C cement plus 2% CaCl. Plug down at 1:15 am, 8/21/80 by HOWCO. Circ out 100 sx of cement.
4. WCC 20 hrs & nipples up BOP.
5. Closed blind rams & pressured BOP & 8 5/8" csg to 1500#. Held pressure 30 mins & had no pressure loss.
6. Prep to drill ahead with 7 7/8" hole.

NOTE: Schlumberger will mail the USGS copies of the open hole logs.

RECEIVED

AUG 25 1980

U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Cecil H. Barton

TITLE Petroleum Engineer

DATE 8/22/80

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 27 1980

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side