

NEW MEXICO

FLUID SAMPLE DATA			Date	9-18-80	Ticket Number	880289
Sampler Pressure	225	P.S.I.G. at Surface	Kind of D.S.T.	OPEN HOLE	Halliburton Location	ARTESIA
Recovery: Cu. Ft. Gas	1.134		Tester	MR. PUCKETT	Witness	P. BRASHER
cc. Oil			Drilling Contractor	HONDO DRILLING COMPANY RIG # 5 sm		
cc. Water			EQUIPMENT & HOLE DATA			
cc. Mud	500 drilling mud		Formation Tested	Morrow		
Tot. Liquid cc.			Elevation	-		
Gravity		* API @ °F.	Net Productive Interval	-		
Gas/Oil Ratio		cu. ft./bbl.	All Depths Measured From	Kelly bushing		
RESISTIVITY		CHLORIDE CONTENT	Total Depth	10374'		
Recovery Water	@ °F.	ppm	Main Hole/Casing Size	7 7/8"		
Recovery Mud	@ °F.	ppm	Drill Collar Length	403'	I.D.	2.25"
Recovery Mud Filtrate	@ °F.	ppm	Drill Pipe Length	9661'	I.D.	3.826"
Mud Pit Sample	@ °F.	ppm	Packer Depth(s)	10094-10100'		
Mud Pit Sample Filtrate	@ °F.	ppm	Depth Tester Valve	10077'		
Mud Weight	9.5	vis sec.				
TYPE AMOUNT			Depth Back Pres. Valve	Surface Choke	Floor manifold	Bottom Choke .75"
Cushion						
Recovered	868	Feet of gas cut drilling fluid				
Recovered		Feet of				
Recovered		Feet of				
Recovered		Feet of				
Recovered		Feet of				
SEE PRODUCTION TEST DATA SHEET....Gas to the surface 28 minutes into final flow.						