

NEED COPY

UNIT STATES

SUBMIT IN DUPLICATE

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See other
instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Jake L. Hamon /							
3. ADDRESS OF OPERATOR 511 Petroleum Building, Midland, Texas 79701							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1-33 FSL & 595' FEL (NE SE) 1320 At top prod. interval reported below At total depth							
14. PERMIT NO. NA		DATE ISSUED MAR 09 1981		12. COUNTY OR PARISH Eddy		13. STATE New Mexico	
15. DATE SPUNDED 5-1-81	16. DATE T.D. REACHED 4-27-81	17. DATE COMPL. (Ready to prod.) 2-5-81		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 122' x 226' 3"		19. ELEV. CASINGHEAD 127'	
20. TOTAL DEPTH, MD & TVD 1451		21. PLUG BACK T.D., MD & TVD 1415		22. IF MULTIPLE COMPLETIONS, HOW MANY? PETER W. CLEMENTER		23. INTERVALS DRILLED BY ROTARY TOOLS TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 10021-10353 Morrow T/2003 341331 MAR 10 1981						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLI Micro SFL and CML-FOX U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
12-3/4	35#	350'	17-1/2	415 S S		None	
8-5/8	24# & 32#	2,335.3'	11	S S S		None	
5-1/2	17# & 2 #	1,451.1'	7-7/8	1225 S S		None	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
None					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	1096	9376
31. PERFORATION RECORD (Interval, size and number)							
10,21' to 10,148' 2 - 0.49" holes							
10,182' to 10,235' 12 - 0.49" holes							
10,242' to 10,383' 22 - 0.49" holes							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
10,221' to 10,283'				4400 lbs 7-1/2% MS Acid			
10,282' to 10,283'				Sand Frac with 54 100 lbs of			
				Polaris Gel: 60,000# of 20/40			
				Sand & 27,000# of 20/40 Bauxite			
33.* PRODUCTION							
DATE FIRST PRODUCTION 12-1-80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 2-1-81	HOURS TESTED 4	CHOKE SIZE	PROD'N. FOR TEST PERIOD See 12 For 4-122 "Sack"	OIL—BBL. GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
FLOW. TUBING PRESS.	CASING PRESSURE Packer	CALCULATED 24-HOUR RATE →	OIL—BBL. GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
			1.6	CAOF 2,447	112	46.1	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY Bennett Wire Line Service	
35. LIST OF ATTACHMENTS DST's Inclination Report & Form C-122 with GHP Report							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Cecil H. Burton		TITLE Petroleum Engineer		DATE 3/4/81			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Bone Spring	4970	5320	DST No. 1 See enclosed report	San Andres	1542	
Cisco Canyon	8120	8140	DST No. 2 See enclosed report	Bone Spring Lm	2350	
Morrow	10115	10367	DST No. 3 Packers failed, no test	1st Bone Spring	4985	
Morrow	10100	10374	DST No. 4 See enclosed report	2nd Bone Spring	7002	
				Wolfcamp	7505	
				Cisco	8090	
				Strawn	8784	
				Atolia	9530	
				Morrow	9993	
				Miss	10391	